6 11 Mater Frederitesh To Beegeen 4-18-78-Plugged & aliandoned FILE NOTATIONS Entered in MID File Location Map Pinned Checked by Chief 00006000 Card Indexed Approval Lotter 00000000 Lisapproval Letter COMPLETION DATA: Date Well Completed Location Inspected OW.... WW.... TA.... Bond released GW.... OS.... PA.... State or Fee Land LOGS FILED Driller's Log..... Electric Logs (No.) E..... Processo Bual I Lat..... GR-N.... Micro..... BHC Senie CR, colores Jaioccesos Millionescos Sonic...... CBTATTER CONTRACTOR OF CONTRAC





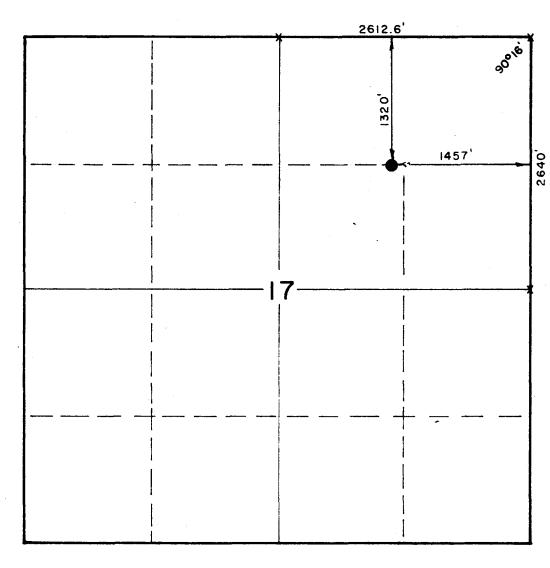
NB

STATE OF UTAH

SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

OIL	& GAS CONSER	VATION CO	MMI	SSION		5. LEASE DESIGNATION	AND SERIAL NO.
APPLICATIO	N FOR PERMIT	TO DRILL, I	DEEP	EN, OR PLUG E	ACK	6. IF INDIAN, ALLOTTEE	OR TRIBE NAME
1a. TYPE OF WORK	ILL 🖽X	DEEPEN		PLUG BA	CK 🗀	7. UNIT AGREEMENT NA	AME
b. Type of Well	ILL L	DEEPER		PLUG BA		John Chase	1
WELL X	VELL OTHER			INGLE MULTIP	LE	8. FARM OR LEASE NAM	(B
2. NAME OF OPERATOR						E-17	
	ond Land and Mir	eral Corpor	ratio	on		9. WELL NO.	
3. ADDRESS OF OPERATOR		*** 1 6.	^			(E-17)1/S, 1/	
_	Street, Vernal	•				10 FIELD AND POOL, O	
 LOCATION OF WELL (R At surface 	teport location clearly and	l in accordance wit	th any 8	State requirements.*)		Bluebell Ext	
1320 FNL 14	.57 F \ L					11. SEC., T., B., M., OR B	DA .
At proposed prod. zon	ne = Lower Gre	en River		A words		Center of NE	
A DISTRANCE IN MILES	AND DIRECTION FROM NEA		T OFFIC	PNE PE		T/1/S, R/1/W,	U.S.M.
14. DISTANCE IN MILES	AND DIRECTION FROM NEA	Masi 10WW OR 2015	1 OBBAC	•		Duchesne	Utah
15. DISTANCE FROM PROP	OSED*		16. NO	O. OF ACRES IN LEASE	17. No.	OF ACRES ASSIGNED	
LOCATION TO NEARES PROPERTY OR LEASE LII	OSED*1320' FNL 14	57' FIL		320	TOT	His Whit.	
(Also to nearest drlg 18. DISTANCE FROM PROD	g. line, if any)		19. PI	ROPOSED DEPTH	.1	ARY OR CABLE TOOLS	
TO NEAREST WELL, I	RILLING, COMPLETED, 2	mile south		,400	1	Rotary	
21. ELEVATIONS (Show wh	9	mile east	1		1	22. APPROX. DATE WOI	K WILL START*
•	ion on graded g	round				Oct. 30, 19	69
23.			NG ANI	CEMENTING PROGRA	M	<u> </u>	,
				,			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	оот	SETTING DEPTH	7	QUANTITY OF CEMEN	
13 1/8	10 3/4"	24#		600'	·	mont Cir. To.	Surface
8 3/4	<u> </u>	21#		11,400	AS	needed 900 S X	
10.2. We pl correlation 11,200' to 1 We will use collars with	a Gel Oil Base an to test all through proximi 1,225', the zor high pressure kar K ll lines, hi	significant ty wells. he producing blowout pre- gh pressure	t sho We e g in vento e pip	was that cannot expect to core and valves.	be eas interva Fee #	sily defined with als approximate 1.	th ly
IN ABOVE SPACE DESCRIBI cone. If proposal is to preventer program, if an 24. SIGNED (This space for process	E PROPOSED PROGRAM: If drill or deepen directions y.	ally, give pertinent	t data o	olug back, give data on pron subsurface locations and ce-President	resent prod	d and true vertical depths	s. Give blowout
PERMIT NO.	-015-500	2/		APPROVAL DATE	· · · · · · · · · · · · · · · · · · ·		
APPROVED BYCONDITIONS OF APPROV	/AL, IF ANY:	TI7	TLE			DATE	

TIS, RIW, U.S.M.



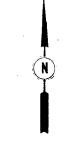
X = Corners Re-established

PROJECT

FLYING DIAMOND CORPORATION

WELL LOCATION AS SHOWN IN THE NE 1/4, SECTION 17, TIS, RIW, USM. DUCHESNE COUNTY, UTAH.





CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

REGISTERED LAND SURVEYOR
REGISTRATION Nº 3154

STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
PO.BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

SCALE |"=1000

24 Oct. 1969

PARTY

GS & HM

REFERENCE .

GLO Plot

WESTER

Fair

FLYING DIAMOND

October 30, 1969

Flying Diamond Land & Mineral Corp. 83 West Main Vernal, Utah 84078

> Well No. John Chasel #E-17 Sec. 17, T. 1 S, R. 1 W, USM Duchesne County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above mentioned well is hereby granted in accordance with the Order issued in Cause No. 131-3.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer HOME: 277-2890 - Salt Lake City OFFICE: 328-5771

This approval terminates within 90 days if the well has not been spudded-in within said period.

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered while drilling. Your cooperation with respect to completing this form will be greatly appreciated.

Flying Diamond Land Mineral October 30, 1969
Page 2

The API number assigned to this well is 43-013-80027 (see Bulletin D-12 published by the American Petroleum Institute).

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT DIRECTOR

CBF:sd Enclosures







BMIT	IN	TRIPLICATE*

V

THE STATE OF DIVISION OF OIL AND GA		SUBMIT IN TRIPLICATE® (Other instructions on reverse side)	5. LEASE DESIGNATION	AND SERIAL NO.
SUNDRY NOTICES AT	ND REPORTS ON	WFLIS	Fee Land 6. IF INDIAN, ALLOTTER	OR TRIBE NAME
(Do not use this form for proposals to drill Use "APPLICATION FOR	or to deepen or plug back PERMIT—" for such propos	to a different reservoir.		Andrew Communication Company () and ()
OIL X GAS WELL OTHER			John Chase	2
2. NAME OF OPERATOR Flying Diamond Land & Mine	eral Corp.		8. FARM OR LEASE NAM	Ľ
3. ADDRESS OF OPERATOR	······································		8. WELL NO.	
83 EWest Main Street, Vern LOCATION OF WELL (Report location clearly and in See also space 17 below.)	nal, Utah 840	078 e requirements.*	E-17	VILDCAT
See also space 17 below.) At surface 1320 FNL, 1457 FES of			Bluebell	Ext.
1320° FML, 1457° FES OI	$1. \text{ NE}_{\overline{2}}$ Of Sec.	1/	Seac. 17, T	2/1/s, R/1/w
	FIONS (Show whether DF, RT, C	OR, etc.)	12. COUNTY OR PARISH Duchesne	Utah
16. Check Appropriate	Box To Indicate Natur	e of Notice, Report, or C	Other Data	<u> </u>
NOTICE OF INTENTION TO:		UPERUR	ENT REPORT OF:	
TEST WATER SHUT-OFF PULL OR ALTI FRACTURE TREAT MULTIPLE CO		WATER SHUT-OFF FRACTURE TREATMENT	REPAIRING W	
SHOOT OR ACIDIZE ABANDON*		SHOOTING OR ACIDIZING	ABANDONMEN	
REPAIR WELL CHANGE PLAN (Other)	18		of multiple completion of	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Cle proposed work. If well is directionally drilled, nent to this work.) *	early state all pertinent detagive subsurface locations	ails, and give pertinent dates,	etion Report and Log for including estimated date l depths for all markers	of starting any
10/30/69 20 ft. 24* conduct 11/3/69 thru 11/6/69 Drill 11/6/69 Began drilling sur 11/9/69 Complete surface h 11/9/69 Began nippling up	ing contractor face hole at nole and run 1	r rigging up on 6:00 P.M. 0 3/4" casing (location	
11/10/69 Complete nippling			MANAKANNA K	
11/11/69 Beganroutine dril				
11/11/69 thru 11/30/69 Rout 7586' by midnighto	_	operations. Dr	illing ahead	at
•				
18. I hereby certify that the foregoing is true and co		-President	DATE12/	22/69
(This space for Federal or State office use)				
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE		DATE	No. de republicado de consequencia compara de la compa

FLUID	SAMPLE	R DATA		nte 12-2	2-69	Ticket Number	038808		Legal L Sec T	
Sampler Pressure			t Surface Ki	nd	HOLE	Halliburtor District	STERLIN	G	Legal Location Sec Twp Rng	
Recovery: Cu. Ft. Go cc. Oil				. MD	WILLARD	Witness	MR. JOH			हुन
cc. Water					W THILITAGE	·			17	CHASEL Lease Name
cc. Mud				rilling optractor PION	EER DRIL	LING COMPAN	Y IC	S		EL
Tot. Liquid	d cc	DI @		EQU	IPMENT	& HOLE	DATA		18	
Gravity	A	PI @	ft /bbl Fo	ormation Tested	Gr	een River				-
Gas/Oil Katio				levation	-		0.001	Ft.	1W	ļ
	RESISTIVI	TY CHLO	RIDE N	et Productive Int	erval10	,288' - 10,	360'	Ft.	4	
		CONT	·A	II Depths Measur	ed From Ke	lly Bushing	'S			
Recovery Water		°F		otal Depth		3/4"				
Recovery Mud	@ _	°F.	1	Nain Hole/Casing	5.2	0' 1.D	2 3/4"			<
Recovery Mud Filtra				rill Collar Lengt	97	601 10	3.826"			E-17 Well No.
Mud Pit Sample	<u> </u>	°F.	l D	rill Pipe Length	10	. 280' - 10.	2881	Ft.		S H
Mud Pit Sample Mud Pit Sample Filti	ate @ -	°F 4vis	52 ppm P	epth Tester Valv	<u> </u>	,260'		Ft.		7
Mud Weight		vis			Surface	Bott	om			
Cushion TYPE 1	AMOUNT 011'	Ft.	Depth Back Pres. Valve		Choke 1"	Cho	ke 3/4"			Test No.
2	312 Feet o	, Total f	luid con	nting water	cushion			Mea	Field Area	Zω
Recovered 3	J12 Feet o	TOCAL I	rara, coa					1.		
Recovered 1	767 Feet o	f Gas cut	oil	······································				From		
5	00 Feet o	of Gas cut	water					Tester	В	
Recovered 2	7 661 6							7 Volve	BLUEBELL	10
Recovered	Feet c	of						် ြ	BEL	, 288
Recovered	Feet o	of							F	R* -
Remarks Opened	tool for 3	31 minute	first flo	w with no	olow for	4 minutes	and then	a weak		-
blow increas										
										3601
in pressure.	Reopeneo	l tool for	115 minu	te second	flow with	gas to su	rface in	40	County	
minutes. C1	osed tool	for 120 m	inute sec	ond closed	in press	sure. Had	a strong	blow_	nty	
throughout s	second flow	v period.				·			U	'
TEMPERATURE	Gauge No. 37	79	Gauge No.	331	Gauge No.	_	TIA	ΜE	DUCHE	
TEMPERATURE),265' _{Ft.}	Depth:	10,356 t.	Depth:	Ft. Hour Clock	Tool	A.M.	BB	日
		2 Hour Clock		2 Hour Clock	Dissilat Off		Opened 1		Ä	IX
Est. °F.	Blanked Off NO)	Blanked Off	YES	Blanked Off		Tool	A.M.		FLYING
10,355'@	_		D	essures	Pre	essures		:20 P.M.		
Actual 190 °F.	Press			Office	Field	Office	Reported	Computed		Leo I A
	Field 5107	Office 5110	Field	5169	1,0,0		Minutes	Minutes		
Initial Hydrostatic	209	209	262	298					State) M
Flow Final	795	812	861	856			30	31	100	DI AMOND LAND & MINERAL Lease Owner/Company NameORPORATION
Closed in	4404	4418	4461	4467			60	59	1	om D
1 - 141 - 1	711	879	918	919			115	110	HATU	γ
Flow Final	1419	1436	1457	1478			115	115 120	AH	N 3
Closed in	4445	4412	4442	4470			120	120	1	Q N
PR Flow Initial					<u> </u>				1	RP
Flow Final				-		+			11	SE
Closed in	5107	5052	5165	5102		-]	III
Final Hydrostatic	5107	3034	7103	7102	<u> </u>	1				2
1 ×3 ~			1		<u> </u>		LITTLE S 83429		- 1	1

FORMATION TEST DATA

LITTLE'S 83429 15M 4/69-23, 34-13

Gauge No.		379		Depth	10,265	, •	Clock No	o. 5654	.	12 hour	Ticket No.	03880	3	
First Flow Pe	riod	Clo	First osed In Pressu	ıre	Seco Flow F	ond Period	CI	Second losed In Pressu	ıre	Thi Flow F	rd Period	CI	Third osed In Pressi	ıre
Time Defl.	PSIG Temp. Corr.	Time Defl. .000"	$Log \frac{t+\theta}{\theta}$	PSIG Temp, Corr,	Time Defl.	PSIG Temp. Corr.	Time Deff.	$\log \frac{t+\theta}{\theta}$	PSIG Temp. Corr.	Time Defi.	PSIG Temp. Corr.	Time Defl.	$log \frac{t+\theta}{\theta}$	PSIG Temp Corr.
.000	209	.000		812	.000	879	.000		1436			 		
.041	661	.0408		3267	.1586	998	.0819		3692			1		
.082	688	.0816		3861	.3172	1118	.1638		4066	1			<u> </u>	
.123	713	.1224		4137	.4758	1226	.2457		4123	1				
.164	759	.1632		4259	.6344	1334	.3276		4292					
.212	812*	. 2040		4325	.7930	1436	.4095		4337	,				
		. 2448		4362		THE PERSON NAMED OF THE PE	.4914	The same of the sa	4369		***************************************	***************************************	Character of the contrast of	
		.2856		4385			.5733		4385					
		.3264		4402			.6552		4400	1				
		.3672		4412			.7371		4406					
)		.4010		4418**			.8190		4412					
						-								
													, i	
<u> </u>	!	<u> </u>					<u> </u>	<u> </u>	~	1				
Gauge No.		331		Depth	10,356	,	Clask N	o. 2255		10 5				
000	298	.000		856	.000	919	.000	0. 2233	1/70	12 hour	**********	li .	1	1
.0405	706	.0409		3210	.158	1035	.0819	<u> </u>	1478			<u> </u>		
.0809	730	.0818		3850	.316	1156	.1638		3712 4115	-				
.1214	757	.1227		4157	.474	1268	.2457		4269	$\parallel \parallel$			 	ļ
.1618	800	.1636		4293	.632	1374	.3276	-	4346	1			-	
.2090	856*	.2045		4365	.790	1478	.4095		4346	1				
		.2454		4406	• , , , ,	<u> </u>	.4914		4424	1		-		-
		.2863		4431			.5733		4443			-		
		.3272		4450			.6552		4456	1	· · · · · · · · · · · · · · · · · · ·	l		
		.3681		4461			.7371		4463			<u> </u>		
		.4020		4467**			.8190		4470			1		
							• • • • • •		-44/V			1		
												1	 	
														
											· · · · · · · · · · · · · · · · · · ·			
	ol 6	·	6		2			12		- -			<u>' </u>	

, <i>‡</i>	038808				
<u> </u>		O. D.	I. D.	LENGTH	DEPTH
	Reversing Sub	5.75"	2 3/4"	1'	
뻬	Water Cushion Valve	5.75"	1 7/8"	1'	9716'
\Box			0.006#		
	Drill Pipe	4.50"	3.826" 2 3/4"		
	Drill Collars	6 3/4"	2 3/4		
		•			
	Handling Sub & Choke Assembly Dual CIP Valve	5"	.87"	4.92'	
•	Dual CIP Sampler				
	Hydro-Spring Tester	5"	.75"	5.02'	<u>10,260'</u>
	.,,				
	Multiple CIP Sampler	<u></u>			
-					
	Extension Joint			-	98 4.5 Tues
	AP Running Case	. 511	3.75"	4.13'	10,265'
· Ш	AP Running Case	4			
	Hydraulic Jar	5"	1.75"	5.00 '	
H		,	• 11	2 701	
Ľ	VR Safety Joint	5"		2.79'	
	Pressure Equalizing Crossover				
	D. I. Association	7.75"	1.53"	5.81'	10,280'
	Packer Assembly	*			
		•			
	Distributor	5 1/4"	1.68"	2.00'	`
		•			
		7.75"	1.53"	5.81'	. 10,288 '
	Packer Assembly	7,73	1,00		10,200
	Flush Joint Anchor	511	2 5/8"	25.88	
1	Pressure Equalizing Tube	~			
1 111					•
	Blanked-Off B.T. Running Case				
	H				
	Drill Collars			· · · · · · · · · · · · · · · · · · ·	
V	Anchor Fipe Sollety Joint				
	·				
新	Packer Assembly	,			
	•	ř	•		
	Packer Assembly				·
A.	Packer Assembly	:			
	Anchor Pipe Safety Joint				
	Side Wall Anchor				
	1			00.001	
	Drill Collars	6 3/4"	2 3/4"	29.28	
		5"	2 5/8"	11.97'	
	Flush Joint Anchor		2 310		
1 m	Blanked-Off B.T. Running Case	5"	2 5/8"	4.50'	10,356'
The second	Didined-Off D. C. Russing Cuse				

	D C 4 14 5					Ti-li-A	· · · · · · · · · · · · · · · · · · ·		ا الآو	
	D SAMP			Date 12-2	0-69	Ticket Numbe	r 038	807	Legal Location Sec Twp Rn	
Sampler Pressure			1	Kind of Job OPEN	HOLE	Hallibu District		NAL	vp	
Recovery: Cu. Ft.			ſ	OF JOB OI LIV	поць	District	VEN	INAL	R S	
cc. Wa				Tester 'C. E	. WILLAR	D Witnes	s DON	JOHNSON		Lease Name
cc. Mu	d		· · ·	Drilling			,		11	se Z
						LING COMPAN		M S	.]]	ome
Gravity						IT & HOL		<u> </u>	17	
Gas/Oil Ratio		· · · · · · · · · · · · · · · · · · ·	_cu. ft./bbl.	Formation Teste		<u>Green River</u> -			15	
•	b ce te	TIVITY CH	LODIDE	Net Productive		10034-10300	· · · · · · · · · · · · · · · · · · ·	Ft. Ft.	1W	
	KE313	cc				Kelly bushi			2	
Recovery Water		@ °F		Total Depth		10300'				
Recovery Mud		҈0 °F.		Main Hole/Casi		8_3/4"			Ш	
Recovery Mud Fil				Drill Collar Len		297 ' 1.c				. €
Mud Pit Sample		@ °F.				9760' 1.0		26''		Well No.
Mud Pit Sample F Mud Weight		று °F vis		Depth Tester Vo		10026 - 10034	<u> </u>	Ft.		No.
TYPE	AMOUNT	V15						Ft.		
Cushion water		Ft.	Depth Back Pres. Valve	9799	Surface Choke		hoke 3/4	11		
										Test No.
Recovered 57	42 Fee	et of highly	gas cut o	il and wat	er cushi	on		Меа	Area	1 6
	22 5		_ • •					4.		'
Recovered 48	ZZ Fee	et of gas cut	011			· · · · · · · · · · · · · · · · · · ·		From		11
Recovered	Fee	et of						Tester		
Recovered	Fee	et of						Valve	BLUE	
	_							e	EB	
Recovered	Fee	et of			····				BEL1	2 2
Remarks To	ol opened	with a fai	r blow wh	ich inerce	and to a	strong blo	: 10			Tested Interva
	opened .	WILL A TAL	I DIOW WII	Ten Increas	SEU LU A	strong bio	W 111 LU			nter
mi	nutes. Cl	osed for a	58 minut	e first clo	sed in p	oressure wi	th gas to	the		ě
								•		
su	rrace in 3	U minutes	of first	closed in.	Tool r	eopened wi	th a str	ong blow		1
and	d cas to t	he surface	immediat	elv Close	ad for a	120 minute	accord .	n1 n n n d	County	
<u> </u>	a gab co c	ne surrace	Indiediac	ery. Crose	su tot a	120 minute	second e	crosed	 	
in	pressu r e.	INITIAL C	LOSED IN	PRESSURE OF	JESTIONAE	BLE DUE TO	POSSIBLE	TOOL		
TEMPERATURE	Gauge No.	379	Gauge No.	331	Gauge No.	LEAKAGE		ME		١,
		10011 Ft.	Depth:	10296 Ft.	Depth:	Ft.			ש	
Est. °F.	Blanked Off	12 Hour Clock	Planta d Off	12 Hour Clock	District Of	Hour Clock	1	A.M.	DUCHESNE	PATTNG
10,295 @	Bidnked Off	IIO	Blanked Off	_ves	Blanked Of	Г	Opened Tool	P.M. A.M.	ŒS	
Actual 182 °F.	Pres	sures	Pre	ssur es	Pr	essures	Closed	P.M.	NE	
	Field	Office	Field	Office	Field	Office	Reported	Computed		L AM
Initial Hydrostatic	4983	5010	5202	5175			Minutes	Minutes		
Flow Initial	335	391	524	552	***************************************	<u> </u>			State	E L
Flow Final	669	686	787	822			30_	30	9	S A
Closed III	4880 774	4954 768	5017 861	5087			60	58		IH.
Flow Final	912	977	1086	929 1102	·	 	120	122	UTAH	N N
Closed in	4031	4112	4202	4248			120	120	Ħ	3 3
1 - 141 - 1	-		_							"
Final	-		, _	· _						
Closed in		-		-						Lecoryox Korron Nome
Final Hydrostatic	4983	4946	5202	5080		 				'
17				<u> </u>						1

Firs Flow P	t eriod		First osed In Pressi	Depth are	Secon Flow Po	nd eriod	Clock No	Second osed In Pressi	5654 ure	12 hour Thi	rd	038807 	Third osed In Pressi	ıre
Time Defl. .000"	PSIG Temp. Corr.	Time Defl. .000"	$Log \frac{t+\theta}{\theta}$	PSIG Temp. Corr.	Time Defl. .000"	PSIG Temp Corr.	Time Defl. .000"	$log \frac{t+\theta}{\theta}$	PSIG Temp. Corr.	Time Defl.	PSIG Temp. Corr.	Time Defl.	$log \frac{t+\theta}{\theta}$	PSIG Temp Corr.
.000	391	.000		686	.000	768	.000		977					-
.0358	636	.0411		1618	.1375	762	.082		2015		700.00			
.0716	626	.0822		2996	.2750	831	.164		2456					
.1074	642	.1233		3673	.4125	866	.246		2815					
.1432	663	.1644		4075	.5500	908	.328		3118					
.1790	676	.2055		4402	.6875	941	.410		3373					
.2148	686	.2466		4607	.839***	977	492		3582					
1		.2877		4727			574		3756					
ļ	ļ	.3288		4843			.656		3896					
,	<u> </u>	.3699		4954			.738		4021					
·		.397*		4954			.820		4112					
	ļ													
			ļ <u>.</u>		·									
		<u> </u>												
i	1	ll .	i		11 1		1	-	1	11 1		11		
Gauge No				Depth 822	10296	929	Clock No	o. :	,	12 hour				
Gauge No	552	.000		822	.000	929	.000	D	1102	12 hour				
Gauge No .000 .035	552 805	.000		822 1712	.000	893	.000	0.	1102 2148	12 hour				
Cauge No .000 .035 .070	552 805 775	.000 .0412 .0824		822 1712 2993	.000 .1369 .2738	893 961	.000 .0823 .1646	D	1102 2148 2578	12 hour				
Cauge No .000 .035 .070	552 805 775 783	.000 .0412 .0824 .1236		822 1712 2993 3746	.000 .1369 .2738 .4107	893 961 996	.000 .0823 .1646 .2469	D	1102 2148 2578 2928	12 hour				
Gauge No	552 805 775 783 802	.000 .0412 .0824 .1236		822 1712 2993 3746 4178	.000 .1369 .2738 .4107 .5476	893 961 996 1035	.000 .0823 .1646 .2469 .3292	D	1102 2148 2578 2928 3239	12 hour				
Gauge No	552 805 775 783	.000 .0412 .0824 .1236 .1648		822 1712 2993 3746 4178 4506	.000 .1369 .2738 .4107 .5476 .6845	893 961 996 1035 1069	.000 .0823 .1646 .2469 .3292 .4115	0.	1102 2148 2578 2928 3239 3499	12 hour				
Gauge No	552 805 775 783 802 813	.000 .0412 .0824 .1236 .1648 .2060		822 1712 2993 3746 4178 4506 4735	.000 .1369 .2738 .4107 .5476	893 961 996 1035 1069	.000 .0823 .1646 .2469 .3292 .4115 .4938	0.	1102 2148 2578 2928 3239 3499 3705	12 hour				
Gauge No .000 .035 .070 .105 .140 .175 .210	552 805 775 783 802 813	.000 .0412 .0824 .1236 .1648 .2060 .2472 .2884		822 1712 2993 3746 4178 4506 4735 4893	.000 .1369 .2738 .4107 .5476 .6845	893 961 996 1035 1069	.000 .0823 .1646 .2469 .3292 .4115 .4938	D	1102 2148 2578 2928 3239 3499 3705 3883	12 hour				
Gauge No .000 .035 .070 .105 .140 .175 .210	552 805 775 783 802 813	.000 .0412 .0824 .1236 .1648 .2060 .2472 .2884 .3296		822 1712 2993 3746 4178 4506 4735 4893 4967	.000 .1369 .2738 .4107 .5476 .6845	893 961 996 1035 1069	.000 .0823 .1646 .2469 .3292 .4115 .4938 .5761	D	1102 2148 2578 2928 3239 3499 3705 3883 4024	12 hour				
Gauge No	552 805 775 783 802 813	.000 .0412 .0824 .1236 .1648 .2060 .2472 .2884 .3296 .3708		822 1712 2993 3746 4178 4506 4735 4893 4967 5086	.000 .1369 .2738 .4107 .5476 .6845	893 961 996 1035 1069	.000 .0823 .1646 .2469 .3292 .4115 .4938 .5761 .6584	D	1102 2148 2578 2928 3239 3499 3705 3883 4024 4150	12 hour				
Gauge No	552 805 775 783 802 813	.000 .0412 .0824 .1236 .1648 .2060 .2472 .2884 .3296		822 1712 2993 3746 4178 4506 4735 4893 4967	.000 .1369 .2738 .4107 .5476 .6845	893 961 996 1035 1069	.000 .0823 .1646 .2469 .3292 .4115 .4938 .5761	0.	1102 2148 2578 2928 3239 3499 3705 3883 4024	12 hour				
Gauge No	552 805 775 783 802 813	.000 .0412 .0824 .1236 .1648 .2060 .2472 .2884 .3296 .3708		822 1712 2993 3746 4178 4506 4735 4893 4967 5086	.000 .1369 .2738 .4107 .5476 .6845 .8350*	893 961 996 1035 1069	.000 .0823 .1646 .2469 .3292 .4115 .4938 .5761 .6584	0.	1102 2148 2578 2928 3239 3499 3705 3883 4024 4150	12 hour				
Gauge No .000 .035 .070 .105 .140 .175	552 805 775 783 802 813	.000 .0412 .0824 .1236 .1648 .2060 .2472 .2884 .3296 .3708		822 1712 2993 3746 4178 4506 4735 4893 4967 5086	.000 .1369 .2738 .4107 .5476 .6845 .8350*	893 961 996 1035 1069	.000 .0823 .1646 .2469 .3292 .4115 .4938 .5761 .6584	0.	1102 2148 2578 2928 3239 3499 3705 3883 4024 4150	12 hour				
Gauge No	552 805 775 783 802 813	.000 .0412 .0824 .1236 .1648 .2060 .2472 .2884 .3296 .3708		822 1712 2993 3746 4178 4506 4735 4893 4967 5086	.000 .1369 .2738 .4107 .5476 .6845 .8350*	893 961 996 1035 1069	.000 .0823 .1646 .2469 .3292 .4115 .4938 .5761 .6584	D	1102 2148 2578 2928 3239 3499 3705 3883 4024 4150	12 hour				
Gauge No .000 .035 .070 .105 .140 .175 .210	552 805 775 783 802 813	.000 .0412 .0824 .1236 .1648 .2060 .2472 .2884 .3296 .3708		822 1712 2993 3746 4178 4506 4735 4893 4967 5086	.000 .1369 .2738 .4107 .5476 .6845 .8350*	893 961 996 1035 1069	.000 .0823 .1646 .2469 .3292 .4115 .4938 .5761 .6584	D	1102 2148 2578 2928 3239 3499 3705 3883 4024 4150	12 hour				

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27		O. D.	I. D.	LENGTH	DEPTH
	Reversing Sub	5.75"	2.75!	1.00'	
	Water Cushion Valve	5.75"	1 7/8"	1.00'	9799'
	water Cushion valve				
Ø	Drill Pipe	4.50"	3.826"	9760 '	
	Drill Collars	6.75"	2.75"	297 '	
	Driff Collars				
F	Handling Sub & Choke Assembly			<u> </u>	
一	Dual CIP Valve	5''	<u>.87"</u>	4.92'	1
•	Dual CIP Sampler				
	Hydro-Spring Tester	5"	75"	5.02'	10006'
			· ·		
	Multiple CIP Sampler				· ·
	Extension Joint				
		ς 11	3.75"	4.13'	10011'
	AP Running Case				
	Hydraulic Jar	5"	1.75"	5.00°	
	Hydraulic Jar				
	VR Safety Joint	5"	1"	2.79	
	Pressure Equalizing Crossover			N	
24	Packer Assembly	7.75"	1.53"	5.81'	10026
	•		, ,		
				0.001	
	Distributor	5 1/4"	1.68"	2.001	
-					
		r #	1.53"	5.81'	10034
	Packer Assembly		1.33	J. 01	10054
		511 .	2 5/8"	27.89	
	Flush Joint Anchor Pressure Equalizing Tube				
	Pressure Equalizing Tube				
	Blanked-Off B.T. Running Case				
	Digitized-Off D. F. Karining Casa		•		
24	Drill Collars				
	Anchor Pipe Safety Joint				
Y	·				
			÷ .	· -	
32	Packer Assembly		<u> </u>		
		,			
	Packer Assembly				
	Anchor Pipe Safety Joint				
l M	Anchor Fipe Sofety Joint				
	Side Wall Anchor		-		
			•		
1 41	,	c 0/14	0.0//#	221 701	
	Drill Collars	6 3/4"	2 3/4"	231.79'	•
		c tr	a r/on	6.50'	
	Flush Joint Anchor	5"	2 5/8"	0.30	
		5"	2 5/011	4.50	10296'
	Blanked-Off B.T. Running Case		2 5/8"	4.30	
1/					

FORMATION TEST DATA

PRINTED IN U.S.A.

LITTLE'S 83429 15M 4/69-33, 34-1

Gc	ouge No.	379	· · · · · · · · · · · · · · · · · · ·		Depth	9732		Clock No		<u>.</u>	12 hour	Ticket No.	009369		
	First Flow Peri	iod	CIO	First osed In Pressu	ıre	Seco Flow F	ond Period	Clo	Second sed In Pressu		Thi Flow P	eriod		Third osed In Pressu	
	Time Defl.	PSIG Temp. Corr.	Time Deft.	$\log \frac{t+\theta}{\theta}$	PSIG Temp. Corr.	Time Defl. .000"	PSIG Temp. Corr.	Time Defl. .000"	$Log \frac{t+\theta}{\theta}$	PSIG Temp. Corr.	Time Defl. .000"	PSIG Temp. Corr.	Time Defl. .000"	$log \frac{t + \theta}{\theta}$	PSIG Temp. Corr.
\dagger	.000	105	.000		510	.000	563	.000		613					
\dagger	.0216	184	.0406		1768	.0680	550	.0402		1797					
†-	.0432	276	.0812		4041	.1359	571	.0805		3764					
\dagger	.0648	356	.1218		4500	.2039	588	.1207		4153					<u> </u>
\dagger	.0864	448	.1624		4660	.2719	598	.1609		4311					
1	.1080	510	.2030		4776	.3398	605	.2011		4412					
;			.2436		4851	.4010	613*	.2414		4518					
+			.2842		4919			.2816		4619			_		
+			.3248		4963			.3218		4702				 	ļ
,			.3654		4961**	*		.3621		4756			_		-
1			.4060		4948**	*		.4090		4807**					-
													_		
2													_		-
3															ļ
1															
5									<u> </u>	<u> </u>	<u> </u>	<u></u>	_11		ــــــــــــــــــــــــــــــــــــــ
_	. NI.														
					Donth		98721	Clock N	2255		12 hour		•		
	auge No.	33		1	Depth	000	9872	Clock N	o. 225 5		12 hour				ī
	.000	219	.000		599	.000	663	.000		706	12 hour				
0	.000	219 268	.000		599 16 77	.0680	663 642	.000		706 1842	12 hour				
0 1 2	.000 .021 .042	219 268 360	.000 .0411 .0822		599 1677 4041	.0680	663 642 663	.000 .0412 .0824		706 1842 3757	12 hour				
2 3	.000 .021 .042 .063	219 268 360 438	.000 .0411 .0822 .1233		599 1677 4041 4574	.0680 .1359 .2039	663 642 663 682	.000 .0412 .0824 .1236		706 1842 3757 4250	12 hour				
2 3	.000 .021 .042 .063	219 268 360 438 524	.000 .0411 .0822 .1233 .1644		599 1677 4041 4574 4743	.0680 .1359 .2039	663 642 663 682 689	.000 .0412 .0824 .1236		706 1842 3757 4250 4422	12 hour				
) 2 3 4	.000 .021 .042 .063	219 268 360 438	.000 .0411 .0822 .1233 .1644 .2055		599 1677 4041 4574 4743 4861	.0680 .1359 .2039 .2719 .3398	663 642 663 682 689 697	.000 .0412 .0824 .1236 .1649		706 1842 3757 4250 4422 4515	12 hour			-	
3 4 5	.000 .021 .042 .063	219 268 360 438 524	.000 .0411 .0822 .1233 .1644 .2055		599 1677 4041 4574 4743 4861 4952	.0680 .1359 .2039	663 642 663 682 689 697	.000 .0412 .0824 .1236 .1649 .2061		706 1842 3757 4250 4422 4515 4628	12 hour				
3 4 5	.000 .021 .042 .063	219 268 360 438 524	.000 .0411 .0822 .1233 .1644 .2055 .2466		599 1677 4041 4574 4743 4861 4952 5020	.0680 .1359 .2039 .2719 .3398	663 642 663 682 689 697	.000 .0412 .0824 .1236 .1649 .2061 .2473		706 1842 3757 4250 4422 4515 4628 4724	12 hour				
3 4 6 7	.000 .021 .042 .063	219 268 360 438 524	.000 .0411 .0822 .1233 .1644 .2055 .2466 .2877		599 1677 4041 4574 4743 4861 4952 5020 5069	.0680 .1359 .2039 .2719 .3398 .4010	663 642 663 682 689 697	.000 .0412 .0824 .1236 .1649 .2061 .2473 .2885		706 1842 3757 4250 4422 4515 4628	12 hour			-	
0 1 2 3 4 5 6 7 8 9	.000 .021 .042 .063	219 268 360 438 524	.000 .0411 .0822 .1233 .1644 .2055 .2466 .2877 .3288 .3699		599 1677 4041 4574 4743 4861 4952 5020 5069 5067***	.0680 .1359 .2039 .2719 .3398 .4010	663 642 663 682 689 697	.000 .0412 .0824 .1236 .1649 .2061 .2473 .2885 .3297		706 1842 3757 4250 4422 4515 4628 4724 4811 4863					
0 1 2 3 4 5 6 7 8 9 0	.000 .021 .042 .063	219 268 360 438 524	.000 .0411 .0822 .1233 .1644 .2055 .2466 .2877		599 1677 4041 4574 4743 4861 4952 5020 5069	.0680 .1359 .2039 .2719 .3398 .4010	663 642 663 682 689 697	.000 .0412 .0824 .1236 .1649 .2061 .2473 .2885		706 1842 3757 4250 4422 4515 4628 4724 4811					
0 1 2 3 4 1 5 6 7 8 9 0 1	.000 .021 .042 .063	219 268 360 438 524	.000 .0411 .0822 .1233 .1644 .2055 .2466 .2877 .3288 .3699		599 1677 4041 4574 4743 4861 4952 5020 5069 5067***	.0680 .1359 .2039 .2719 .3398 .4010	663 642 663 682 689 697	.000 .0412 .0824 .1236 .1649 .2061 .2473 .2885 .3297		706 1842 3757 4250 4422 4515 4628 4724 4811 4863					
0 1 2 3 4 5 6 7 8 9 0 1 2	.000 .021 .042 .063	219 268 360 438 524	.000 .0411 .0822 .1233 .1644 .2055 .2466 .2877 .3288 .3699		599 1677 4041 4574 4743 4861 4952 5020 5069 5067***	.0680 .1359 .2039 .2719 .3398 .4010	663 642 663 682 689 697	.000 .0412 .0824 .1236 .1649 .2061 .2473 .2885 .3297		706 1842 3757 4250 4422 4515 4628 4724 4811 4863					
0 1 2 3 4 1 5 6 7 8 8 9 0 1 2 3	.000 .021 .042 .063	219 268 360 438 524	.000 .0411 .0822 .1233 .1644 .2055 .2466 .2877 .3288 .3699		599 1677 4041 4574 4743 4861 4952 5020 5069 5067***	.0680 .1359 .2039 .2719 .3398 .4010	663 642 663 682 689 697	.000 .0412 .0824 .1236 .1649 .2061 .2473 .2885 .3297		706 1842 3757 4250 4422 4515 4628 4724 4811 4863					
3 3 4 3 4 4	.000 .021 .042 .063	219 268 360 438 524	.000 .0411 .0822 .1233 .1644 .2055 .2466 .2877 .3288 .3699		599 1677 4041 4574 4743 4861 4952 5020 5069 5067***	.0680 .1359 .2039 .2719 .3398 .4010	663 642 663 682 689 697	.000 .0412 .0824 .1236 .1649 .2061 .2473 .2885 .3297		706 1842 3757 4250 4422 4515 4628 4724 4811 4863					
) 2 3 1 5 7 2 3 4 5	.000 .021 .042 .063	219 268 360 438 524 599	.000 .0411 .0822 .1233 .1644 .2055 .2466 .2877 .3288 .3699	6	599 1677 4041 4574 4743 4861 4952 5020 5069 5067***	.0680 .1359 .2039 .2719 .3398 .4010	663 642 663 682 689 697	.000 .0412 .0824 .1236 .1649 .2061 .2473 .2885 .3297		706 1842 3757 4250 4422 4515 4628 4724 4811 4863					Mir

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				0073	
P	•	O. D.	1. D.	LENGTH	DEPTH
	-	5 5/8"		1'	
	Reversing Sub ,				9280'
	Water Cushion Valve	<u> 3 3/ 8''</u>			
<u> </u>	•				.
×	Drill Pipe				
	Drill Collars				
≶ 5	Drill Collars		• •		
 			•	•	
	Handling Sub & Choke Assembly	5"	3/4"	5	
	Dual CIP Valve				
	Dual CIP Sampler		2//4	5'	9728
	Hydro-Spring Tester	5"	3/4"	<u> </u>	7720
	,				
	Multiple CIP Sampler				,
	Multiple Cit Sumpler : : : : : : : : : : : : : : : : : : :				
				·	
	Extension Joint			· · · · · · · · · · · · · · · · · · ·	
		; E11	3.06"	41	9732'
	AP Running Case	2	3.00		
+++1					
	Hydraulic Jar	<u>, 5''</u>	1.74"	. 5 <u>1</u>	
	VR Safety Joint	4 5/8"	2 ½"	2 '	
	VR Safety Joint				
	Pressure Equalizing Crossover				
		7 0//11	1.53"	6.	9750'
	Packer Assembly	7 3/4"	1.33.	. 0	
4		,	,		
				-	
	Distributor	5"	1.66"	2'	
	Distributor				
##					
		7 2//11	1.53"	61	9760'
	Packer Assembly				
				10 00 11	
	Flush Joint Anchor	5''	2.37"	18.90 "	
X	Pressure Equalizing Tube				
	Pressure Equalizing Tube				
H-H					
	Blanked-Off B.T. Running Case				
		7 2/1611	2 3"	85.50"	N 6'
7	Drill Collars	7 3/16"		_ 0 <u>5.50</u>	TEST
	Anchor Pipe Safety Joint				
1					AREA
		•			
	Packer Assembly				
	Packer Assembly		•	•	
	Packer Assembly				
14					
	Anchor Pipe Safety Joint				
Y	Anchor Fipe Safety Joint				
٢	•				
\Box					
名目 注	Side Wall Anchor				
HH					
XTK					
VI IV					
	Drill Collars				
ĕ	Drift Collers				
		5"	2.37"	11.50"	
	Flush Joint Anchor				
					9872 '
	Blanked-Off B.T. Running Case				
وطنعو					

PI	

. 1	CATE OF UTAH . AND GAS CONSERVATION	(Other instructions on r verse side)	5. LEASE DESIGNATION A	
	IICES AND REPORTS OF Seals to drill or to deepen or plug bac ATION FOR PERMIT—" for such prop		6. IF INDIAN, ALLOTTEE	OR TRIBE NAME
OIL GAN OTHER			John Chase	
2. NAME OF OPERATOR			8. FARM OR LEASE NAME	1
Flying Diamond Land	d & Mineral Corpora	tion		
3. ADDRESS OF OPERATOR	-		9. WELL NO. E-17	
	Vernal, Utah 8407 clearly and in accordance with any St		10. FIELD AND POOL, OR	WILDCAT
See also space 17 below.) At surface	cicarry and in accordance with any se	200	Bluebel:	
$NE_{\frac{1}{2}}^{1}$ of Sec. 17, 13:	20' FNL, 1457' FEL		11. SEC., T., R., M., OR BL SURVEY OR AREA Sec. 17, T/1	
14. PERMIT NO. 43-031-80027	15. BLEVATIONS (Show whether DF, R 5593 GG	T, GR, etc.)	12. COUNTY OR PARISH	18. STATE
16. Check A	ppropriate Box To Indicate Na	ture of Notice, Report, or	Other Data	
NOTICE OF INTE	NTION TO:	SUBSE	QUENT REPORT OF:	
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WI	ELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CAS	
SHOOT OR ACTUIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT	F*
REPAIR WELL (Other)	CHANGE PLANS	(Other) (Note: Report resul	its of multiple completion on appletion Report and Log form	n Well
	ERATIONS (Clearly state all pertinent conally drilled, give subsurface location	details and size pertinent date	s including estimated date	of starting any
12/1/69-12/16/69	Routine drilling	operation, 75	861-98761	
12/17/69	DST# 1 9760'-98		. ' '	
12/18/69-12/20/69	Drilling to 10,3	001		
12/20/69	DST # 2 10,034'-			
12/22/69	DST # 3 10,288'-	10,360'		
12/23/69-12/27/69	Drilling to 10,9			
12/18/69	pST # 4 10,560'		,	
12/29/69-12/30/69	Drilled to 10,80			
12/31/69	Dropped 40 stran	ds of pipe in h	ole, commenced	d fishing
•				
•				
·				

(This space for Federal or State office use)

TITLE ._

DATE ..

FLUI	D SAMPL	ER DATA	\	Date 12-	28-69	Ticket Number	03885	57	Legal Lo Sec Ty	
Sampler Pressure				Kind of Job OPE	N HOLE	Halliburto District	n VERNA	т.	Location Twp Rr	
Recovery: Cu. Ft. cc. Oil	Gas			OI JOB OIL	IV HOLES	District	VEIMA	<u> </u>	Ras	
cc. Wa	ter		•	Tester MR	CANTRELL	Witness	MR. J	IOHNSON		Leose
cc. Mu				Drilling				,011110011	1 '	156
	quid cc		1		NEER DRILL	ING COMPAN	Y D	OR S		
ravity	37 •	API @				& HOLE	DATA			7
as/Oil Ratio			cu. ft./bbl.	Formation Teste	d Gr	een River				
	RESISTI	IVITY CHL	ORIDE NTENT	Net Productive	interval			Ft.]	
		CO		All Depths Meas	sured FromK	elly Bushir	1g			
ecovery Water	@	°F	ppm	Total Depth	10	660		Ft.		
ecovery Mud	@	°F.				3/4"				}
ecovery Mud Filt	trate@	°F	ppm	Drill Collar Len	gth44	31.D	2_3/4	11		
lud Pit Sample		°F.				0901.D				
Aud Pit Sample F	iltrate @	°F	ppm	Packer Depth(s)_	10	553 '- 10560		Ft.		
lud Weight	·	<u>9.7</u> vis		Depth Tester Vo	lve10	539		Ft.		
TYPE	AMOUNT		Depth Back		Surface	Botte				
Sushion	water 1080) Ft.	Pres. Valve	10070	Choke 1"	Cho	ke 3/4"] -
									> 2	- 5
Recovered	936 Feet	t of highly g	gas cut a	nd slightl	y water cu	t oil			Field Area	1 5
•4			=							
Recovered	1080 Feet	of slightly	y oil cut	and gas c	ut water c	ushion		From		
	·				_			7	B	
Recovered	100 Feet	of rat hole	e mud, sl	ightly oil	and gas c	ut		este	BLUE	
								1"	1.7	1
								<	ഥ	
Recovered :	352 Feet	of highly g	gas cut o	i 1	·			Valve	BEL	
			•		·			Valve	BELL	
		of highly g	•					Valve	BELL	1 63
Recovered 9	91 Feet	of highly g	gas cut o	il				Valve	BELL	i ested
Recovered 9	91 Feet	of highly g	gas cut o	il				5 min.	BELL	a caree inte
Recovered (91 Feet	of highly g	_{zas} cut <u>o</u> ite first	il flow with	a dead bl	ow, strong	blow in		BELL	IDA Januar Desica i
Recovered 9	91 Feet	of highly g	_{zas} cut <u>o</u> ite first	il flow with	a dead bl	ow, strong	blow in		BELL	PA Latter Angel
Recovered G Remarks Ops	91 Feet ened tool f oughout flo	of highly good of a second of the second of	gas cut o	il flow with	a dead bl	ow, strong	blow in	Reopene	BELL	in the investment of
Recovered Ope	91 Feet ened tool f oughout flo	of highly good of a second of the second of	gas cut o	il flow with	a dead bl	ow, strong	blow in	Reopene	BELL	
Recovered Operation of the Remarks Operation of the Recovered Operation of the Recovered Operation Operati	91 Feet ened tool f oughout flo 1 minute se	of highly good of a second flow	gas cut out out the first tool for with a week	il flow with r 60 minut eak blow,	a dead bleefirst clestrong blo	ow, strong osed in pre	blow in	R _{eopene}	BELL	e caree mineradi
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		O. D.	1. D.	LENGTH	DEPTH
	Reversing Sub	5 3/4"	2 3/4"	1'	
	Water Cushion Valve	5 3/4"	2 3/4"	1'	10070 '
	Drill Pipe	<u> 4월</u> !!	3.826"	10090'	
	Drill Collars		2 3/4"	443	
			,		
	Handling Sub & Choke Assembly Dual CIP Valve	5"	. 89"	6:50'	
	Dual CIP Sampler				
	Hydro-Spring Tester		.75"	5,02'	10539'
	, ,				•
	Multiple CIP Sampler				
	Extension Joint				
	AP Running Case	511	2.37"	4.03 '	10540 *
	AF Running Case			4.03	10340
	Hydraulic Jar	<u>. 5"</u>	1.75"	5.03 '	
	,				
, ,	VR Safety Joint	5''		3'	
	Pressure Equalizing Crossover				
	Packer Assembly	/_3/4"	1.53"	5.80'	10553'
	Distributor	511	1.68"	21	•
	Distributor		00		
	•				
	Packer Assembly	7 3/4"	1.53"	<u>4.80'</u>	10560
				-	
	Flush Joint Anchor		4"	<u>7 </u>	
	Pressure Equalizing Tube				
	Blanked-Off B.T. Running Case				
	ordinary Case		And the second s		· · · · · · · · · · · · · · · · · · ·
	Drill Collars				
	Anchor Pipe Safety Joint				
				•	
FC25					
	Packer Assembly		,		-
	:				
	Packer Assembly				
	,				
V	Anchor Pipe Safety Joint				
	Side Wall Anchor				
	Side Wall Michael				·
XX					
	Drill Collars	7"	2 3/8"	<u>85*</u>	
		e 11			
	Flush Joint Anchor	5"	4"	51	
TT	District OV D.T. D	5"	2.5"	31	10656'
لفقار	Blanked-Off B.T. Running Case				

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STATE OF UTAH SUMMIT IN TRIPLICATES OIL & GAS CONSERVATION COMMISSION SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill be to decepts or plug back to a different reservoir. I. OIL ASS. OIL ASS. ON "APPLICATION TO REMAIN." for such proposals. I. ONLY ASS. I	~	. •						gr \
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. 1. OIL	Form &				MMISSION	(Other instructions on re-	5. LEASE DESIGNATION	AND SERIAL NO.
OTHER WELL OTHER 2. NAME OF OPERATOR Flying Diamond Land & Mineral Corp. 8. FARN OR LEASE NAME Chasel E-17 8. ADDRESS OF OPERATOR Flying Diamond Land & Mineral Corp. 8. FARN OR LEASE NAME Chasel E-17 8. WELL NO. 8. WELL NO. 8. WELL NO. 10. FIELD AND POOL, OR WILDCAT Bluebell 11. II. SEC. T. R. M., OR REX. AND SECRET OF ARRIVE 11. SEC. T. R. M., OR REX. AND SECRET OF ARRIVE 12. COUNTY OR PARISH 13. STATE 14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, OR, etc.) 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INVERTION TO: TERT WATER SHUT-OFF FRACTURE TREAT NOTICE OF INVERTION TO: TERT WATER SHUT-OFF FRACTURE TREAT NOTICE OF INVERTION TO: TERT WATER SHUT-OFF FRACTURE TREAT NOTICE OF INVERTION TO: TERT WATER SHUT-OFF FRACTURE TREAT NOTICE OF INVERTION TO: TERT WATER SHUT-OFF FRACTURE TREAT NOTICE OF ACIDIEN REPAIRING WELL OTHER OTHER OR ACIDIEN REPAIRING WELL OTHER OTHER OTHER TERT WATER SHUT-OFF FRACTURE TREAT NOTICE OR ACIDIEN REPAIRING CARING ABARDONMENT* HEADY WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIEN REPAIRING CARING ABARDONMENT* HEADY WATER SHUT-OFF FRACTURE TREATS OF MULTIPLE COMPLETE NOTICE OF COMPLETE OF TREATS NOTICE OR ACIDIEN REPAIRING CARING ABARDONMENT* OTHER TERT WATER SHUT-OFF FRACTURE TREATS OF TRESSLES OF MULTIPLE COMPLETE NOTICE OF COMPLETE OF TRESSLES OF TRESSLES OF MULTIPLE COMPLETE COMPLETE OF COMPLETE OF TRESSLES OF TR	- 4	SUN	DRY NO	OTICES AND REF	PORTS ON	WELLS	6. IF INDIAN, ALLOTTEE	OR TRIBE NAME
Flying Diamond Land & Mineral Corp. 8. Address of operators 8. Address of operators 8. Address of operators 8. West Main Street, Vernal, Utah 4. Location of wall (Report location clearly and in accordance with any State requirements.* 1320' FNL 1457' FSL 13. PERMIT NO. 14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, OR, etc.) 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data Notice Of interview To: They water shut-off Fractible Tradity REPAIR WATER SHUT-OFF FRACTIBLE TRADET SHOOT OR ACCIDIZE REPAIR WATER SHUT-OFF FRACTIBLE TRADET SHOOT OR ACCIDIZE REPAIR WELL. (Other) (Other) 17. DESCRIBE FRADOSSEN OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) Fished all month	ī.	OIL X GAS		CATION FOR FEMILE	for such proposi	310.)	7. UNIT AGREEMENT NA	мв
Flying Diamond Land & Mineral Corp. 8. ADDESS OF CTERATOR 83 West Main Street, Vernal, Utah 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* 1320' FNL 1457' FSL 14. PERMIT NO. 43-013080027 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: TERST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACTIOLE ABANDON* CHANGE PLANS (Other) 17. DESCRIBE PROPOSED DE COMPLETES OPPERATIONS (Clearly state all pertinent details, and give pertinent date, including estimated date of starting any nent to this work.)* 13. ADDIES OF INTENTION TO: TERST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACTIOLES ABANDON* CHANGE PLANS (Other) 17. DESCRIBE PROPOSED DE COMPLETES OPPERATIONS (Clearly state all pertinent details, and give pertinent date, including estimated date of starting any nent to this work.)* 14. PERMIT NO. 15. SLEVATIONS (Show whether DP, RT, OB, etc.) 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACTIOLES ABANDON* (Other) 17. DESCRIBE PROPOSED DE COMPLETES OPPERATIONS (Clearly state all pertinent details, and give pertinent date, including estimated date of starting any nent to this work.)* 18. THE NO. 19. WELL NO. 10. FIELD AND POOL, OR WILLDAY 11. SEC., T. R. M. O. DER. AND SCC. 17: T/1/S, R/1/S 12. COUNTY OB PARISH 13. STATE SCC. 17: T/1/S, R/1/S SCC. 17	<u>-</u>		OTHER			···	8. FARM OR LEASE NAM	E
8. ADDRESS OF OFERATOR 8. ADDRESS OF OFERATOR 8. ADDRESS OF OFERATOR 8. West Main Street, Vernal, Utah 4. Location or west, (Report location clearly and in accordance with any State requirements.* 8. Bluebell 13.20' FNL 1457' FSL 10. FIRED AND FOOL, OR WILDCAY Bluebell 11. BEC., T., E., M., OB SEE, AND SULVEY OR SHEER. Sec. 17: T/1/S, R/1/V 14. FERMIT NO. 4.3-013080027 15. ELEVATIONS (Show whether DF, RT, GS, etc.) 5593 Graded Ground 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACTIVIZE ADARDON* CHANGE FLANS (Other) 17. DESCRIBE FRODOSED OR COMPLETED OPERATIONS (Clearly state all portinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and somes pertinent to talls work.) January, 1970 Fished all month			iamond	Land & Miner	al Corn		Chasel E-1	7
83 West Main Street, Vernal, Utah 4. Location of well (Report location clearly and in accordance with any State requirements.* See also space 17 below.) 13 20 ° FNL 1457 ° FSL 14. PERMIT NO. 43-013080027 15. ELEVATIONS (Show whether DF, RT, OR, etc.) 5593 Graded Ground 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: TEST WATER SHUT-OFF FRACTURE TREAT MULTIPLE COMPLETE ADARDON REPAIR WELL (Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give represent and measured and true vertical depths for all markers and zones pertinent to this work.)* January, 1970 Fished all month	8.			Edita & Hillor				
See also space 17 below.) At surface 1320! FNL 1457! FSL 14. PERMIT NO. 43-013080027 15. BLEVATIONS (Show whether DF, RT, GR, etc.) 5593 Graded Ground 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: TEST WATER SHUT-OFF FRACTURE TRAAT SHOOT OR ACIDIZE REPAIR WELL (Other) (Other) (Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clerily state all pertinent details, and general, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones parti- Bluebell 11. BEC. T., R., M., OE BLE. AND SCO. 17: T/1/S, R/1/N Sec. 17: T/1/S, R/1/N 12. COUNTY OR PARISH 13. STATE 14. PERMIT NO. 15. BLEVATIONS (Show whether DF, RT, GR, etc.) 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZE REPAIR WELL (Other) (Other) (Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clerily state all pertinent details, and general, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones parti- nent to this work.) January, 1970 Fished all month	0.				TIL of			
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14. PERMIT NO. 43-013080027 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5593 Graded Ground 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: TEST WATER SHUT-OFF PULL OR ALTER CASING MULTIFLE COMPLETE SHOOT OR ACIDIZE REPAIR WELL (Other) (Other) (Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*		1320' FNL	1457 '	FSL			i .	
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: TEST WATER SHUT-OFF PULL OR ALTER CASING MULTIPLE COMPLETE SHOOT OR ACIDIZE REPORT OF: REPAIR WELL CHANGE PLANS (Other) (Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* January, 1970 Fished all month							Sec.17: T/1	/s, $R/1/V$
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: TEST WATER SHUT-OFF PULL OR ALTER CASING MULTIPLE COMPLETE SHOOT OR ACIDIZE REPAIR WELL CHANGE PLANS (Other) (Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) January, 1970 Fished all month	14	PERMIT NO.		15. ELEVATIONS (Show	w whether DF, RT.	JR, etc.)	12. COUNTY OR PARISH	18. STATE
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* January, 1970 Fished all month			7				·	ļ
Fished all month	17	TEST WATER SHUT-OF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other) '. DESCRIBE PROPOSED OF proposed work. If	NOTICE OF INT	PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON* CHANGE PLANS	all continent date	WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING (Other) (Note: Report results Completion or Recompl	REPAIRING W ALTERING CA ABANDONMEN of multiple completion of the	on Well m.)
Fished all month								
		Jar	nuary,	1970				
		Fis	shed al	1 month				
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						•		

18. I hereby certify that the foregoing is true and correct	ŧ	
SIGNED Dave	TITLEController	DATE Feb. 18, 1970
(This space for Federal or State office use)		
APPROVED BY	TITLE	DATE





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STATE OF UTAH OIL & GAS CONSERVATION COMMISSION

Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

	Februar	У	•••••••	., 19. 70					
Agent's			st Main 84078				•		amond Land & Mineral (
hone .	801-78	39 – 2614							ce President
State Le	ase No								Fee & Pat.
Sec. & 14 of 14	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	(If dril	REMARKS ling, Depth; if shut down, Cause; Results of Water Shut-Off Test;
ec.17	1/s	l/w						Conten No. of	Results of Water Shut-Off lest; ts of Gas; and Gas-Oil Ratio Test)
Cha	sel E-l	7	,			. ,		Days Produced	
Feb		-13 14	Conducti Set whin					ahead	in new rock,
		der of	the mon	th we	were con	ducting	routir	e dril	ling operations the whipstocked hole.
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<i>y</i>									
		4.							
Vote: T	here were				_ runs or s	lales of oil;	L		M cu. ft. of

FILE IN DUPLICATE

GI-Gas Injection TA-Temp. Aban.

WI-Water Injection





STATE OF UTAH OIL & GAS CONSERVATION COMMISSION

Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

	Ma	arch		••••••	., 19.70	•••			
	Agent's	address .	83 West	Main S	t		Compa	any Flyir	ng Diamond Land & Mineral Cor
	Verr	nal, Ut	tah 8	34078			Signed	l	To Hough
				•••••					Asst. Vice President
		,							
		se No			rai Lease		1	1	ease No. Fee & Pat.
	Sec. & % of %	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
	Sec.17	1/S	1/W						No. of
			el E-17	<u>,</u>					Days Produced
		March					[1	11,280' on March 3, 1970
		March	5	[l	temented	with 1000 SX 50/50 Pozmis,
		March	26			2% Hala			7,01,77,760, 0, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1,
		March						1	,140'+11,160', 2 shots per f s per ft. and acidized with
		1101 011	~1	i		}	1	of H	ļ
		March	30	_			_		,060'+11,070'; 11,076'-11,09
							_		cidized with 4000 gal. HCL a
				4000 g			-		
		March	31	Swabbi	ng on	well			
				'					
				'					
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						:			
_	,								
,	7					!			
		11							
	Note: T	here were				_ runs or s	ales of oil;		M cu. ft. of
	gas sold;							مستسم	g the month.

FILE IN DUPLICATE

GI-Gas Injection TA-Temp. Aban.

WI-Water Injection

Form OGCC 4

STATE OF UTAH OIL & GAS CONSERVATION COMMISSION

Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

nt's a	ddress 3	3Wes	stMai.n.	.Stree	±	Compa	ny Elyi	ng Di	amond Land & Mineral
									Horis
									Vice President
e Lea	se No		Fede	ral Lease	No		Indian L	ease No.	Fee & Pat. [
c. & of 14	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	Date &	REMARKS ling, Depth; if shut down, Cause; Results of Water Shut-Off Test;
_NE	:_Sec	tion	17: T	-1-S.	R-1-W	USM		No. of	ts of Gas; and Gas-Oil Ratio Test)
		CHA	SEL E-	<u>-7</u>				Days Produced	
	Well inter Flow	flowermitte ng @		frac rates Ls. pe	water, of 66 er hr.	turne	d to n	10st1	shut in for 36 hrs. v oil and flowed
	Acid for :	ized e L7 hrs ed wel	xisting	g perf	s, wit				L & balls, shut in clined so swabbing
.0	Set I	shot p	11,040 er ft.	Shut	in.				from 10,570-600'
2 3 -14 50 22	Flow	rate	decrea	sed to	3 bb]	s. per	hr.		20/64" c hoke.
3 24 29			54-662 swabbi		ldized	with 1	1000 ga	11. H	L. Shut in
30	with	3000	gal. 1	5% HCi	with	balls.	F1	owed 1	1 Shot per ft., acides ack 51b bls. in 1 hr. the well died.

SI-Shut In

WI-Water Injection

D-Dead GI-Gas Injection TA-Temp. Aban.

for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

GAS PRODUCING ENTERPRISES, INC

P. O. Box 628 Vernal, Utah 84078

June 4, 1970

State of Utah Department of Natural Resources Division of Oil & Gas Conservation 1588 West North Temple Salt Lake City, Utah 84116

Attention: Cleon B. Feight, Director

Re: Purchase of Properties Bluebell Field, Ouchesne County, Utah

Dear Sir:

This letter is to confirm telephone conversation of May 8, 1970 whereby you were advised that Gas Producing Enterprises, Inc. had assumed operations of the several wells previously operated by the Flying Diamond Land & Mineral Corp. in the Bluebell Field, Duchesne County, Utah.

These wells are listed as follows:

1. Victor Brown, No. 1

2. Ute Tribal, No. 1-34-B

3. Wesley Bastian, No. 1
4. Ute Tribal, No. 1

5. James Powell, No. 3

6. Chasel, No. E-17

Ute Tribal No. W-4

18. Ute Tribal No. W-35

The aforementioned wells will henceforth be known as the Gas Producing Enterprises-Flying Diamond - (well name). Please note these changes and advise should additional information be required.

Very truly yours.

J.R. Curtsinger Division Manager

JRC:11

cc: Flying Diamond D.E. Brown, C.C. USGS, Rodney A Smith 2. NAME OF OPERATOR

3. ADDRESS OF OPERATOR

17, T 1S, R 1W, USM

THE S DIVISION OF OI

OGCC-1 b. THE STATE OF UTAH DIVISION OF OIL AND GAS CONSERVATION	SUBMIT IN TRIPLICATE* (Other instructions on reverse side) 5. LEASE DESIGNATION AND SERIAL NO. Com. Agr. pending
SUNDRY NOTICES AND REPORTS ON (Do not use this form for proposals to drill or to deepen or plug back to Use "APPLICATION FOR PERMIT—" for such proposa	
OIL X GAS OTHER	7. UNIT AGREEMENT NAME
NAME OF OPERATOR	8. FARM OR LEASE NAME
Gas Producing Enterprises, Inc.	Chasel E-17
ADDRESS OF OPERATOR	8. WELL NO.
PO Box 628, Vernal, Utah 84078	1
LOCATION OF WELL (Report location clearly and in accordance with any State See also space 17 below.) At surface	requirements.* 10. FIELD AND FOOL, OR WILDCAT Bluebell
1320' from NL & 1320' FEL, Sec. 17, T 1S, R 19 Grnd Elevation 5598'	11. SEC., T., B., M., OR BLE. AND SURVEY OR AREA
GING DICAGLION 3330	177 27 10 15 155 5505

14. PERMIT NO.	15. ELEVATIONS (Show whe	her DF, RT, QR, etc.)	Duchesne	13. STATE Utah
16.	Check Appropriate Box To India	ate Nature of Notice, Report, o	r Other Data	
No	TICE OF INTENTION TO:	SUBS	EQUENT REPORT OF:	
TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other)	PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON* CHANGE PLANS	WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING (Other) (NOTE: Report resi	REPAIRING W ALTERING CA ABANDONMEN alts of multiple completion mpletion Report and Log for	SING

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

May 21st - hooked up surface facilities.

- hooked up hydraulic pump - went down due to low power oil.

- Started pumping, mostly water.

June 1 thru 8, 1970 on pump but water production exceeded oil produced.

June 22 thru 30, 1970 - Rigging Up and Going in Hole to perform workover.

8. I hereby certify that the foregoing is true and corr	ect	
	TITLE Division Manager	DATE August 5, 1970
(This space for Federal or State office use)		
APPROVED BY	TITLE	DATE

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rorm O		E STATE OF UTAH OIL AND GAS CONS	SERVATION	SUBMIT IN TRIPLICATE* (Other instructions on re- verse side)	5. LEASE DESIGNATION	AND SERIAL NO.
	SUNDRY (Do not use this form for	NOTICES AND RE	PORTS Of	N WELLS	Com. Agr. 6. IF INDIAN, ALLOTTEE Ute	
/ i.		proposals to drill or to de PPLICATION FOR PERMIT	" for such prop-	osals.)	7. UNIT AGREEMENT NA	M B
		HER			8. FARM OR LEASE NAM	B
2.	NAME OF OPERATOR	· · · · · ·			1	
3.	Gas Producing Address of Operator	ng Enterprises, I	nc.		Chasel E	-1/
δ.		Vernal, Utah	84078		1	
4.	LOCATION OF WELL (Report loc	ation clearly and in accords	nce with any Sta	ite requirements.*	10. FIELD AND POOL, OF	WILDCAT
	See also space 17 below.) At surface				Bluebell	
132	20' from NL & 1320'	FEL, Sec. 17, T	1S, R 1W.		11. SEC., T., R., M., OR B SURVEY OR AREA	LE. AND
		•	•	,		D 111 110
					Sec. 17, T 1S	
14.	PERMIT NO.	15. ELEVATIONS (S)	now whether DF, RT	GR, etc.)	12. COUNTY OR PARISH Duchesne	Utah
		GR 5598	!		Duchesile	Utan
16.	Che	ck Appropriate Box To	Indicate Nat	ure of Notice, Report, or C	Other Data	
		F INTENTION TO:	1		INT REPORT OF:	
	NO1104 01				REPAIRING W	Z BOY. T.
	TEST WATER SHUT-OFF	PULL OR ALTER CASIN	G	WATER SHUT-OFF FRACTURE TREATMENT	ALTERING CA	[
	FRACTURE TREAT	MULTIPLE COMPLETE		SHOOTING OR ACIDIZING	ABANDONMEN	
	SHOOT OR ACIDIZE	ABANDON*		(Other)		
	REPAIR WELL (Other)	CHANGE PLANS		(Norge Report results	of multiple completion etion Report and Log for	on Well
	proposed work. If well is nent to this work.) * er in progress duri			lefalls, and give pertinent dates, is and measured and true vertice	t depths for all markets	, and somes years
PBTD 1	10,286'					
Perfs:	10056-274					
Dropped	d pump August 7, 19	70.				
	+					
	•					
		4				
18	3. I hereby certify that the for	egoing is true and correct				
	SIGNED R CUT	in singer	TITLED	ivision Manager	DATE 8-	-22 - 70
==	(This space for Federal or S	tate office use)				
	ADDOUGED DE		TITLE		DATE	<u> </u>
	APPROVED BYCONDITIONS OF APPROVA	L, IF ANY:				

Form OGCC-3/

STATE OF UTAH

SUBMIT IN DUPLICATE*

OIL & GAS CONSERVATION COMMISSION

(See other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

Com	Agr	Pending
COM	WKI.	renariis

										_		
WELL CO	MPLETIO	N OR	RECO	MPLE.	TION	REPORT	۸N	ID LO	G*	6. IF INDIA		TTEE OR TRIBE NAME
1a. TYPE OF WE		VELL X	GAS	<u> </u>						7. UNIT AGI		T NAME
b. TYPE OF COM	PI.ETION.	VELL LX	WELL		DRY 🔲	Other				- • • • • • •	, MISIN DI	
NEW	WORK I	EEP-	PLUG	DI	FF.	Okhom				S. FARM OR	LEASE	NAME
WELL		EN L.	BACK	I I I I	svr. LJ	Other				Chase		
		enni a	og In	•						9. WELL NO		
Gas Produ		sthrrs	es, 111	ic.		· · · · · · · · · · · · · · · · · · ·				_		1
PO Box 62		II+ o	h 9/10	79						10. FIELD A	ND POO	L, OR WILDCAT
4. LOCATION OF WE					ce with an	u State requir	emen	its) *		Blueb	e11	
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At top prod. in	terval reported	below								Sec. 17	Ţ	1s, R 1w, US
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220 votas depar				1 14 P	ERMIT NO.	· · · · · · · · · · · · · · · · · · ·	DATE	ISSUED		12. COUNTY	OR	13. STATE
										PARISH Duch		Utah
15. DATE SPUDDED	16. DATE T.D.	REACHEI	D 17. DAT	CE COMPL.	(Ready t	0 prod.) 10	TO T 10	VARIONS (I	NE BEB	RT, GR, ETC.)*		ELEV. CASINGHEAD
10 20 60			ļ					_				
10-30-69 20. TOTAL DEPTH, MD				8-10-7	<u> </u>	TIPLE COMPL.,		5598 1 23. INT		GR ROTARY TO	ols	CABLE TOOLS
					HOW M	ANY*			LLED BY			1
11,280° 24. PRODUCING INTE	RVAL(S), OF TH	IU,Z	BO . ETION—TO	P, BOTTOM	I, NAME (1	MD AND TVD)*			->	1 X	2	5. WAS DIRECTIONAL
10056-274						·						SURVEY MADE
26. TYPE ELECTRIC	AND OTHER LOC	n pilv										AS WELL CORED
		S RUN										no
DIL, FDC,	GR-CBL										L.,	
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7"			1126		_	3/8" 3/4"		1000 -	EA	/FO		
		<u></u>	1120			5/4		LUUU S	x 30	/50 poz		
29.		LINER	RECORD)				30.		TUBING REC	ORD	<u> </u>
SIZE	TOP (MD)		M (MD)	,	CEMENT*	SCREEN (MI		SIZE	— T	DEPTH SET (N		PACKER SET (MD)
	(120)	-	(112)	-		00112211 (222		2 7/8	-	100081		10008
		-		-				2 1/0		LUUUS		10008.
31. PERFORATION RE	CORD (Interval,	size and	number)	1		32.	Α.	TORS OF	FRAC	TURE, CEMEN	T SOU	EEZE ETC
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33.*					PROI	DUCTION			<u></u>		-	
DATE FIRST PRODUCT	ION PRO	DUCTION	METHOD (Flowing,		umping—size (ind t	ype of pun	np)			s (Producing or
9-10-70	Doc		21.	2	. 0/1 1	mp 17 15				i	it-in)	•
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9_10.70	24		^	TEST	PERIOD					1		
8-10-70 FLOW. TUBING PRESS.	24 CASING PRESS		CULATED		-BBL.	90 GASI	dCF.	18	WATER		OIL G	200 RAVITY-API (CORR.)
	1000#	24	-HOUR RAT	SE		1		1		1		
34. DISPOSITION OF G	1000# AS (Sold, used f	or fuel, v	ented, etc.)	90	<i>'</i>		.8_			TEST WITNE		33.4
Fuo1 2 Va	n+											
Fuel & Ve	MENTS		·									
36. I hereby certify	that the forego	ing and	attached is	nformatio	n is comp	lete and corre	ct as	determine	ed from	all available i	records	
			L.	2	•							

Division Manager

DATE

HALL	BURTO	SERVICES		IALLIBURTON DISTRICT	Vary	•1	lit		ATTACH	TO TICKET NO	One
STIMU	HATION	SERVICE		IALLIBURTON DISTRICT	D	em	ver			PAGE NO	One
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FIELD		Blue Bell			SEC:	T	₩R	RNG.	Du	chesne	state tain
		MY-T-Y Frac.	S USED		9171	97	J _{DAT}	2777 0830	O DATE	1815 TIM	1 TOLE
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DDFAKE	FD TYPF	UDNY⇔ZGAU	LLB	INZZZZZ					†		Vernal
				GALLB.	<u> </u>	- F4	10. 1 .50				
PERFPA	AC BALLS	LSWAC-IO	350#	In 8.000 GAL	1. 7. A.B. 7.	4		April 2.5	·		
OTHER	MATERIA	HYDRAULIC H				142			WELL	DATA	
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December 15, 1970

Continental Casualty Company Walker Bank Building Salt Lake City, Utah 84111

> Re: Drilling & Plugging Bonds #5525009 & #5525010 Flying Diamond Land & Mineral Duchesne County, Utah

Gentlemen:

As per our telephone conversation of this date, the above referred to bonds may be released. Liability for the James Powell #3 and Chasel E-17 wells has been assumed by Gas Producing Enterprises, Inc., the current operators of the wells.

Very truly yours,
DIVISION OF OIL 8 GAS CONSERVATION

SCHEREE DEROSE . SUPERVISING STENOGRAPHER

:sd

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES



5. Lease Designation and Serial No. DIVISION OF OIL & GAS

			•	CA 96-	1/
APPLICATION FOR PE	RMIT TO DRILL, D	EEPEN, OR PLUG	BACK	6. If Indian, Allottee Ute	or Tribe Name
. Type of Work DRILL	DEEPEN 🔀	PLUG B	ACK []	7. Unit Agreement Na	me
Oil Fr Gas		Single	ultiple 🗔	8. Farm or Lease Na	me
Oil Well Gas Well	Other	Single M Zone Zo	ultiple X	o. Farm of Lease Na Chasel E-	
Name of Operator		. 4		9. Well No.	± /
Gas Producing Ente	rprises, Inc., et	aı		1	
PO Box 628, Vern	al. Utab 84078			10. Field and Pool, or	Wildcat
Location of Well (Report location clea		y State requirements.*)		Bluebe	11
	1457' FEL, Sec. 17	, T IS, R IW, USM		11. Sec., T., R., M., o	r Blk. ea
At proposed prod. zone				Sec 17, T	1S, R 1W,
Distance in miles and direction from	nearest town or post office*			12. County or Parrish	13. State
5 miles SSE of Neo	la. Utah			Duchesne	Utah
. Distance from proposed* location to nearest	<u> </u>	16. No. of acres in lease		of acres assigned is well	
property or lease line, ft. (Also to nearest drlg. line, if any)	1320'	640	10 111	640	
Distance from proposed location*		19. Proposed depth	20. Rotai	y or cable tools	
to nearest well, drilling, completed, or applied for, on this lease, ft.	1320'	1350 0'		Rotary	
Elevations (Show whether DF, RT, G	R, etc.)			22. Approx. date wo	rk will start*
5598' GR GR				6-18-71	
	PROPOSED CASIN	NG AND CEMENTING PROGRA	λM		
Size of Hole Size of (Casing Weight per Fo	oot Setting Depth		Quantity of Ceme	nt
6 1/8" 5"	18#	T'D		Question of Common	
Transition zones as deepening opera; tie A 5000# WP bas type installed during is	ons. e and 2 5000#WP	ram type blowout p			
ABOVE SPACE DESCRIBE PROPOSITION OF A SPACE DESCRIPTION OF A SP					
Signed IR Curtsinger	in Je mil	e Division Manag	er	Date 6-1	1-71
(This space for Federal or State office Permit No. 43 0/3 30		Approval Date	30	20 07).	U, 28°
Approved byConditions of approval, if any:	Titl	e		Date	

June 14, 1971 Gas Producing Enterprises, Inc. Box 628 Vernal, Utah 84078 API No. 43-013-30027 Re: Chasel E-17 Sec. 17, T. 1 S, R. 1 W, USM Duchesne County, Utah Gentlemen: Insofar as this office is concerned, approval to deepen the above referred to well is hereby granted. Should it become necessary for you to plug-back this well, it is requested that you immediately notify the following: PAUL W. BURCHELL-Chief Petroleum Engineer HOME: 277-2890 OFFICE: 328-5771. This approval terminates within 90 days if the above work has not commenced within said period.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT DIRECTOR

CBF:sd

Form OGCC 4

STATE OF UTAH OIL & GAS CONSERVATION COMMISSION

Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

	July	7	••••••	19. 71	<u>.</u>				
A			Box 628	•		C	Gas	Produc	ing Enterprises, I
									// /
			enal, Ut	an 849/	8	Signed	<u>-</u>	R Cu	(urkinge
Phone	•••••	789 0	4433 96-1 7		•••••	Agent'	s title	Divis	ion Manager
State Lea	se No			eral Lease	No		Indian L	ease No.	Fee & Pat
Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	(If drill Date & Content	REMARKS ing, Depth; if shut down, Caus Results of Water Shut-Off Tes s of Gas; and Gas-Oil Ratio Tes
EL E-17								No. of Days Produced	
W NE	18	1W	1	wo				0	Commenced deepening
							i		
							II.		
									e e e e e e e e e e e e e e e e e e e
Note: Th			0		runs or sa	les of oil;		0	M ca. ft

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

*STATUS: F-Flowing P-Pumping GL-Gas Lift

SI-Shut In D-Dead

GI-Gas Injection TA-Temp. Aban.

CAS PRODUCING ENTERPRISES

GAS PRODUCING ENTERPRISES, INC.

A Subsidiary of Coastal States Gas Producing Company
Phone (801) 789-4433
Vernal, Utah 84078

Mailing Address P. O. Box 628

August 31, 1971

State of Utah, Department of Natural Resources Division of Oil & Gas Conservation 1588 West North Temple Salt Lake City, Utah

Re: Well Names
Bluebell Field
Duchesne County, Utah

Gentlemen:

Please be advised that in the future well names in the Bluebell Field, Duchesne County, Utah are to be known as follows:

Flying Diamond Land & Mineral Corp.-Wesley Bastian, Well No. 1
Flying Diamond Land & Mineral Corp.-Victor Brown, Well No. 1
Flying Diamond Land & Mineral Corp.-Chasel E-17, Well No. 1
Flying Diamond Land & Mineral Corp.-James Powell Fee No. 3, Well No. 1
Flying Diamond Land & Mineral Corp.-Karl Shisler, Well No. 1
Flying Diamond Land & Mineral Corp.-Ute Tribal 1-34-B, Well No. 1
Flying Diamond Land & Mineral Corp.-Ute Tribal W-4, Well No. 1
Flying Diamond Land & Mineral Corp.-Ute Tribal W-8, Well No. 2
Flying Diamond Land & Mineral Corp.-Ute Tribal W-16, Well No. 1
Flying Diamond Land & Mineral Corp.-Ute Tribal W-35, Well No. 1

If such change in the well name must be submitted on a formal report form, please send us an adequate supply of same in order that we may comply.

Very truly yours,

GAS PRODUCING ENTERPRISES, INC.

J.R. Curtsinger Division Manager

JRC:1;

Form OGCC 4

STATE OF UTAH OIL & GAS CONSERVATION COMMISSION

Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Leases Sec. & Work Work Wing Diases SEL E-1	se No		PO Box Vernal 789-44 CA 9 Fede	Utah 336–17 eral Lease	84.07.8	Signed	any .Gas		I R Curtsinger
State Lea Sec. & Woof W ing Dias SEL E-1	se No		789-44 CA 9 Fede	336-17 eral Lease	*************	_	••••••		I R Curtainger
State Lea Sec. & Wof W ing Diar SEL E-1	se No		CA 9 Fede Well	6-17 eral Lease		Agent'			IR Curtsinger 🗈
State Lea Sec. & Wof W ing Diar SEL E-1	se No		CA 9 Fede Well	6-17 eral Lease		6	s title		.Division Manager
Sec. & W of W	Twp		Well		44U+				Fee & Pat.
W of W ing Dia SEL E-1		Range	No.	, a '				1	
SEL E-1	nond-	, ,		*Status	Oil Bbls.	Water Bbls.	Gas MCF's	(If drill	REMARKS ling, Depth; if shut down, Cause; Results of Water Shut-Off Test; ts of Gas; and Gas-Oil Ratio Test)
SEL E-1									s or Gar; and Gas-Ou runo 1eet)
								No. of Days Produced	
17 NE	1s	1w	1	Door	oning				
	~,0	-111		Deep	ening			.	
•.							,		
	:								
•									
		·							
	•								
									•
•				:					
					1				
Note: Th			806		_	ales of oil;			M cu, ft,
gas sold;					. runs or sa	les of gasol	line during	the mon	th.
			this form : (See back			*ST	ATUS:	F-Flowin	

October 18, 1971

Gas Producing Enterprises, Inc. Box 628 Vernal, Utah 84078

Re: James Powell #3
Sec. 13, T. 1 S, R. 2 W,
James Powell #4
Sec. 19, T. 1 S, R. 1 W,
Chasel E-17
Sec. 17, T. 1 S, R. 1 W,
Duchesne County, Utah

Dear Mr. Curtsinger:

This letter is to advise you that the following reports for the above referred to wells are due:

James Powell #3: Electric logs from 11,232' to 12,530'

James Powell #4:
Monthly Report of Operations for the months
of August and September, 1971

Chasel E-17:
Monthly Report of Operations for the month of September, 1971

In addition, upon checking our reports it is noted that you have not been reporting the disposition of the produced gas at the Bluebell Field. It would be greatly appreciated if on all future production reports, the gas figure be broken down as to amount flared, used, etc.

Thank you for your prompt attention to the above.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

SCHEREE DeROSE SUPERVISING STENOGRAPHER

Pt.

FORM OGC-8-X

FILE IN QUADRUPLICATE

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

	el E-17 and & Minerald Corp. 84 West Ma Vernal, Ut			
	ng Co. Address Casper, Wyo	207 227 052		
Location ½ ½ Sec.	17 T. K 1 N R. 1 N Duc	chesne County, Utah		
Water Sands:				
<u>Depth</u>	<u>Volume</u>	Quality		
From To	Flow Rate or Head	Fresh or Salty		
1Eishing dur	ring the month of January			
2				
3				
4				
5	(Continue on re	everse side if necessary)		
Formation Tops:				
	·			
Domanica:				

Remarks:

NOTE:

(a) Upon diminishing supply forms, please inform this office.

(b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (See Back of form).

(c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

28/

FORM OGCC-8-X FILE IN QUADRUPLICATE

> STATE OF UTAH OIL & GAS CONSERVATION COMMISSION 348 EAST SOUTH TEMPLE SUITE 301 SALT LAKE CITY, UTAH

REPORT OF WATER ENCOUNTERED DURING DRILLING

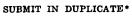
Well Name & Number	hasel E-17		22 Ward Mai	
			83 West Main	
Operator Flying Diamo	nd Land &	Address	<u>Vernal, Utah</u>	Phone <u>801-789-2614</u>
Mineral Corp	oration	Ρ.	U. Box 2211	* * * * * * * * * * * * * * * * * * * *
Contractor Pioneer Dr	illing Co.	Address_ _	asper, Wyoming	Phone <u>307-237-9527</u>
Location ½ NE ½ Sec	. 17 ² . 1	R. 1 ** x	Duchesne	County, Utah.
Water Sands:	ა	W		
Depth		Volume		Quality
From To	Ţ	flow Rate or H	lead	Fresh or Salty
1. <u>1717'-1750'</u> S	and	2-3" Stre	am	Salty CL6500PPM
2. 6400'-6500' F	ractures			Salty CL8500 PPM
		500' wate		
3. 10.340! F	ractures	$-4\frac{1}{2}$ inch p	ipe	Salty C.10, 000 P
4.		омно и плеса жашин аламатар жестарга с жа ста		
5. Note: No fresh	water encoun	tered on th	is well	
CONCERN THE PROPERTY OF THE PR	entermination of the continuous needs to repose the first of the continuous Marganina (1990) (1990) (1990) (1990)	(C	ontinued on revers	se side if necessary)
Formation Tops:				
· ·			•	
1- Duchesne				
2- Uintah				

- Remarks: Green River
- NOTE:
- (a) Upon diminishing supply of forms, please inform the Commission,
- (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (See back of form).
- (c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.











	1	Ÿ
)
(

(See other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

	OIL & C	JAS CONSER	VATION CON	MMISSION			A 96-1	17
WELL CO	MPLETIO	N OR RECO	MPLETION	REPORT AN	ND LO	G* 6. IF IN	IDIAN, ALL	OTTEE OR TRIBE NAM
b. TYPE OF COM	1	WELL GAS WELL	DRY	Other		7. UNIT	AGREEME	NT NAME
NEW WELL	WORK OVER	DEEP- PLUG EN BACK	DIFF. RESVR.	Other	·		or LEASI	
GAS PROI	DUCING EN	TERPRISES,	[NC			9. WELI	, NO. 1	
3. ADDRESS OF OPE		Vernal, Utal	n 84078			10 11		OL, OR WILDCAT
	· ·	•	accordance with ar	ıy State requireme	nts)*	i	uebell	
At surface	· · ·	NL & 1457' I			-	11. SEC	., T., R., M.,	OR BLOCK AND SURVE
At top prod. in		-					17. T	1S, R 1W, US
At total depth	sa	ame					, -	,,
4			. 14. PERMIT NO		E ISSUED	12. COU	NTY OR	13. STATE
Reent			API 43-01		6-14-71	Duch	esne	Utah
5. DATE XXXX D 6-22-71	16. DATE T.D. 8-27-		TE COMPL. (Ready t 9-12-71	to prod.) 18. EL	55 98	of, RKB, RT, GR, ETC GR GR	.)* 19.	ELEV. CASINGHEAD
0. TOTAL DEPTH, MD 12785 *	1	LUG, BACK T.D., MD	22. IF MUI	TIPLE COMPL.,	23. INTI	LED BY	TOOLS	CABLE TOOLS
4. PRODUCING INTER	RVAL(S), OF TH	IS COMPLETION—TO	OP, BOTTOM, NAME (MD AND TVD)*			<u>2</u>	5. WAS DIRECTIONAL SURVEY MADE
Wasato	h			• •				GORVET MADE
				<u> </u>				no
3. TYPE ELECTRIC			0				27. V	WAS WELL CORED
GR/C	BL, Dual	Induction,	Sonic	3 15				no
S. CASING SIZE	WEIGHT, L		SING RECORD (Rep	port all strings set		IENTING RECORD		AMOUNT PULLED
7"	29#	1126		The size				- AMOUNT PULLED
								
				· · · · · · · · · · · · · · · · · · ·				
***************************************	-		-					-
9.		LINER RECOR	D		30.	TUBING I	RECORD	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET	(MD)	PACKER SET (MD)
5"	01	12785	200		2 7/	8" 11224	<u>.90'</u>	11240'
1. PERFORATION REC	ORD (Interval	size and number)		1 00	CID GIVEN	TO A CONTINUE CONT		
			97-624 (4/s	PF)		FRACTURE, CEN		
118-130; 08	0-106; 04	4-058; 023-	032; 11970-	DETTH INTERV				MATERIAL USED
		11680-700;		1274	_			cid, 10 sta
		5-453; 344-	360; 298-	1129	18	500_ball	s	
4 (2 SPF) T	otal of 1	1022 holes						
3.*			PRO	DUCTION				
ATE FIRST PRODUCT	ION PR	_	(Flowing, gas lift, p	umping—size and	type of pun	(p) W	ELL STATU	s (Producing or
9-12-71	 	Flowing		···			roduci	
ATE OF TEST	HOURS TESTE		TEST PERIOD	OIL—BÉL.	GASMC	1 _	-BBL.	GAS-OIL RATIO
9-12-71 LOW. TUBING PRESS.	24 CASING PRESS	14/64		190	136	WATER-BBL.	<u> </u>	715 GRAVITY-API (CORR.)
200#	60#	24-HOUR RA		136	1	0		
	·	for fuel, vented, etc.	1 1	1 130	1		TNESSED E	42.3
Fuel &				*				
5. LIST OF ATTACH								
3. I hereby certify	that the fores	oing and attached	information is comp	olete and correct a	s determine	ed from all availal	ole records	3
AXA	1/1/1	Minne		Division	Manage	r		10-22-71
SIGNED	Z _ L^** L^* L^* '		יין דיווידי די	PLATRITAIL	THE LIES E	_ ~	A ZIDIZZI	TO CC- 11

INSTRUCTIONS

or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency,

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments

should be listed on this form, see item 35.

Hem 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State

Hems 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Hem 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Hem 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.) or Federal office for specific instructions.

COVERING COVERI	PM MAMB	114"	5437, FFP	P 5214, CIP - 8480.	5/BHGCO.	rong flow of WC.	1 52" to tighten	pened tool 103" " at surface.	wed 12.5/B to ed WC to tanks.	2nd closed in pressure.			
EN, PLOWING AND SHUT-IN PRESSURES, AND RECORRESS DESCRIPTION, CONTENTS, ETC.	11934' WC - Tool opened 9:00	13" & 105";	(1st period) IHP 8480, IFP 5445, CIP 8260.	(2nd period) IFP 5737, FFP 5214, CIP 7360. Final hydrostatic - 8480.	_	Tool opened 13" FF w/a strong flow of WC Flowed 10" & then closed tool for 105"	ICIP. ICIP time extended 52" to tighten	tool joint below head. Opened tool 103" second flow w/2600# in 15" at surface.	Opened control head & flowed 12.5/B to tank - 0 psi in 7". Flowed WC to tanks.	ed tool 114"	:		
DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING RMATION TOP BOTTOM	12061			2					•				
TOP CUSHION U	11984												

COASTAL STATES GAS PRODUCING COMPANY

PETROLEUM TOWER
PHONE TULIP 3-5211
CORPUS CHRISTI, TEXAS
October 26, 1971

MAILING ADDRESS P. O. DRANER 521

> State of Utah, Divison of Oil & Gas Conservation 1588 West North Temple, SLC Salt Lake City, Utah 84116

> > Re: #3 James Powell #4 James Powell #E-17 Chasel Duchesne County, Utah

Gentlemen:

As per your request of our Utah Office, I am forwarding to you at this time the following logs on the above referenced wells:

- 1. Dual Induction-Laterolog, #3 James Powell
- 2. Runs #1 & #2 Dual Induction-Laterolog, #4 James Powell
- 3. Dual Induction-Laterolog, #E-17 Chasel

These are all the extra logs we have available at this time.

If we can be of any further service to you, please let us know.

Yours very truly,

COASTAL STATES GAS PRODUCING COMPANY

Jack R. Birchum Staff Geologist

TRB:pk
Enclosures - 4
cc: Mr. Jack Curtsinger
Gas Producing Enterprises, Inc.
Vounal, Utah

STATE OF UTA	H (Other instructions on re-	
OIL & GAS CONSERVATION C	verse side)	5. LEASE DESIGNATION AND SERIAL NO.
		CA 96-17
SUNDRY NOTICES AND R (Do not use this form for proposals to drill or to d Use "APPLICATION FOR PERMI		6. IF INDIAN, ALLOTTER OR TRIBE NAME
	T—" for such proposals.)	Ute
OIL GAS OTHER		7. UNIT AGREERS THAM B
2. NAME OF OPERATOR		8. FARM OR LEASE NAME
Gas Producing Enterprises, Inc.		Chasel E-17
8. ADDRESS OF OFERATOR		9. WELL NO.
Box 749, Denver, Colorado 80201		1
 LOCATION OF WILL (Report location clearly and in accord See also space 17 below.) 	dance with any State requirements.*	10. FIELD AND POOL, OR WILDCAT
At surface 1320' FNL & 1320' FEL		Bluebell 11. sec., T., B., M., OR BLK. AND
•		MURYAT OR ARAA
Sec. 17, T1S, R1W		Sec. 17, T1S, R1W USM
14. PERMIT NO. 15. BLEVATIONS (S	whether DF, RT, CR, etc.)	12. COUNTY OR PARISH 18. STATE
GR 55	• • • • • • • • • • • • • • • • • • • •	Duchesne Utah
16. Check Appropriate Box T	o Indicate Nature of Notice, Report, or C	Other Data
NOTICE OF INTENTION TO:	Ipasaus	JENT REPORT OF:
TEST WATER SHUT-OFF PULL OR ALTER CASI	NG WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE XX ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL CHANGE PLANS	(Other)	at multiple completion on Well
(Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly st proposed work. If well is directionally drilled, give it	Completion or Recompl	of multiple completion on Well etion Report and Log form.)
 Pull Tubing Recover hydraulic pump from Acidize with coil tubing to Re-run tubing and pump Return to sales 	- · · · · · · · · · · · · · · · · · · ·	
·		
		•
	PROVED BY THE DIVISION COL, GAS, AND MINING	
	DATE: April 12,1976	
	O I A	
	BY: M. h. Muscall	Arret.
18. I hereby certify that the foregoing is true and correct		
And W D DENDIE	TITLE District Superintendent	DATE April 9, 1976
(This space for Federal or State office use)		
Annaoneo RA	TITLE	DATE
APPROVED BY	44044	

Form OGCC-1 be

STA	TE OF UTAH	(Other Instructions on re-	<u> </u>	
OIL & GAS CONSE	ERVATION COMMIS	SION verse side)	5. LEASE DESIGNATION . CA 96-17	IND SERIAL NO.
			6. IF INDIAN, ALLOTTEE	OR THISE NAME
SUNDRY NOTI	CES AND REPORTS	ON WELLS		\mathcal{L}
(Do not use this form for proposa Use "APPLICAT	ils to drill or to deepen or plu TION FOR PERMIT—" for suc	ng back to a different reservoir.	Ute	
1.	·		7. UNIT AGREEMENT NAI	MB
OIL GAS OTHER	•	A THE PARTY OF THE		
2. NAME OF OPERATOR		44.5	8. FARM OR LEASE NAM	E
GAS PRODUCING ENTERPRIS	SES, INC.	> 0 5	Chasel E-17	!
3. ADDRESS OF OPERATOR		₹ No Co	9. WELL NO.	
Box 749, Denver, Colora	ado 80201	2 7 N 3 N 1	10. FIELD AND POOL, OR	WII DOLT
4. LOCATION OF WELL (Report location cle See also space 17 below.)	early and in accordance with a	any State requirements.	Bluebell	Willbeat
At surface		Control and the second of the	11. SEC., T., R., M., OR B. SURVEY OR AREA	LK. AND
1320' FNL & 1320' FEL			SURVEY OR AREA	-
Sec. 17, TIS, RIW			Sec. 17, T1	S, R1W US
14. PERMIT NO.	15. ELEVATIONS (Show whether	r DF, RT, GR, etc.)	12. COUNTY OR PARISH	13. STATE
	GR 5598'		Duchesne	Utah
6. Check An		Notice Chletica Parant of C	Dibar Data	
	•	Nature of Notice, Report, or C		
NOTICE OF INTENT	ion to:	SUBSEQ	UENT REPORT OF:	(==)
TEST WATER SHUT-OFF PI	ULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING W	ELL X
FRACTURE TREAT M	ULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CA	<u> </u>
SHOOT OR ACIDIZE	BANDON*	SHOOTING OR ACIDIZING	ABANDONMEN	T*
REPAIR WELL CI	HANGE PLANS	(Other)	of multiple completion of	n Well
(Other) 17. DESCRIBE PROPOSED OR COMPLETED OPER	(C) and a state all posts	(completion or Recomp	including estimated date	m.) of starting and
proposed work. If well is direction	ally drilled, give subsurface k	ocations and measured and true vertice	al depths for all markers	and zones perti
nent to this work.) *				
1) Pulled Tubing				
2) Fished for hydraul	Lic pump and pump	cavity (unsuccessful)		
Re-ran tubing				
Returned to produce	ction			
		•		
				•
	tous and servent			
18. I hereby certify that the foregoing is	true and correct	Amon Engineer	Mass 1	18, 1976
SIGNED DOWN	TITLE _	Area Engineer	DATE MAY	20, 2010
This space for Federal or State office	e use)			
	TITLE		DATE	
APPROVED BY	TITLE		PAIN	

APPROVED BY _______ CONDITIONS OF APPROVAL, IF ANY:

P.O. Box 1679 Houston, Texas 77001 BAROID TREATING CHEMICALS

1 35-12 # BR-2149# 1QM G & C

						SHE: T NU	JMBER
COMPANY				· · · · · · · · · · · · · · · · · · ·		DATE	
FLY ING T	DIAMON	10 CORF	,			62-4	-76
FIELD				COUNTY OR PARISH		STATE	\ J
BLUEBEL		ELL(S) NAME C	AR NO	DUCHESNE WATER SOURCE (FORM		()TA	IH
LEASE OR UNIT	1	CHASEL		1	TREATER	2_	
DEPTH, FT. BHT, F	SAMPLE SOU		TEMP, F	WATER, BBL/DAY OI	L, BBL/DAY	GAS, MMC	F/DAY
DATE SAMPLED	TYPE OF WA	TER		· . 			
6-2-76	PRODUC	ED	X SUPPLY	WATERFL	00D	SALT W	ATER DISPOSAL
	(N)		TER ANALYSIS	PATTERN ICATES me/I* SCALE UNI	Т)	. •	
Na ^{+ 20} 15	10	5	0	5		5	20C1-
		1 1 1 1	4 1 1 1			' ' ' '	
Ca++				 - - - - - - -	 - - - - -	 	HCO3
	' ' '		' ' '				_
Mg ⁺⁺	 	- - - - 		} 	 	 	SO4 =
	' ' '	1 1 1 1					_
Fe +++							co3=
DISSOLVED SOLIDS				DISSOLVED (ASES		
	* * *	•					4
CATIONS		me/ *	mg/1*			N.D.	_mg/ * /*
Total Hardness	-	22.4 15.8	316.0		e, CU2	V.D.	
Calcium, Ca ++ Magnesium, Mg++		6.6	80.7				- ···ʊ·
Iron (Total) Fe+++		0.04	0.8		ROPERTIES		
Barium, Ba++		0.1	8.0				
Sodium, Na+(calc.)		160.7	3695.			7.7	•
ANIXONIC	· <u></u>		<u> </u>	Eh (Redox Po Specific Grav		N.D.	. MV
ANIONS Chloride, Cl		174.6_	6200.			N.D.	
Sulfate, SO ₄ =		0.2	9.0		ed Solids (calc.)	10767	mg/1*
Carbonate, CO3 ⁼		1.6	48.			+1.1	<u>.</u> '
Bicarbonate, HCO ₃		6.6	402.		@ <u>/40</u> F	+1.9 N.D.	-
Hydroxyl, OH-		0.0	<u>O.</u>		ity @ F	ימיא.	
Sulfide, S= PHOSPHATE (TOTAL)	<u> </u>	N.D.	7.0	D. Max. CaSO ₄ P.	ossible (calc.)	NI.D.	
INCOMMIC COME	,			Max. BaSO₄P	ossible (calc.)	8.0	_mg/l*
				Residual Hyd	rocarbons	N.D.	_ppm(Vol/Vo
SUSPENDED SOLIDS (QUA	LITATIVE)			e en Arraga			
er en			: 	ما دا ما الموما الم	*NOTE: me/l	and ma/La	re commonly
Iron Sulfide Iron Ox	· - -	Calcium Carl	oonate 🗀 .	Acid Insoluble 🔲	used interchar		
REMARKS AND RECOMMEN	IDATIONS:				respectively.	Where epm	and ppm are
					used, correcti		be made for
			٠		specific grav	ity.	
			Tannesse		OFFICE PHONE	Hov	IE PHONE
DIC FURINEER	- 1	DIST, NO.	VERN	AL UTAH	789-166	1	17-26-25
CHUCK MART	LN	DATE	DISTRIBUTION	CUSTOMER	AREA OR	DISTRICT	OFFICE
THICK MART	I.J	6-4-76		DTCENGINEER OR [BTC SAL	ES SUPERVICOR



Flying Diamond Oil Corporation

1700 BROADWAY SUITE 900 DENVER, COLORADO 80202 PHONE (303) 573-6624

July 12, 1976

To Whom It May Concern:

Effective June 1, 1976 Flying Diamond Oil Corporation took over operation of the following leases:

LEASE NAME	LEGAL DESCRIPTION
1) Ute Tribal #2 (W-8) 2) Chasel E-17 3) Ute Tribal W-4 4) Ute Tribal W-16 5) K. Shisler W-9 6) Ute Tribal 1-28B 7) Ute Tribal 2-35B 8) Everett Yump 9) Ute Tribal 1-26B 10) Ute Tribal 1-27B 11) Ute Tribal 1-29B 12) Ute Tribal 1-34B	Sec. 8
	DCC. J4 III ZW

The attached schedule reflects the metered beginning inventory as of June 1, 1976.



	CIRCL	المال	TE	TO
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MARCOO --PETHOLE
MINE CC.
ADMINIST

?-----SISTANT -

TO.

开C和 PR. ING

(May 1963)

14. PERMIT NO.

API 43-013-80027

STATES SUBMIT IN TRIP (Other instruction THE INTERIOR verse side)

Form approved. Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO.

1320' FNL and 1457' FEL, SEC 17-T1S-RIW

CA 96-17

SURVEY OR AREA

SEC 17-T1S-R1W

Duchesne

12. COUNTY OR PARISH | 13. STATE

Utah

GLOEGGICAL SOLVE!	Q1 30 17
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Use "APPLICATION FOR PERMIT—" for such proposals.)	l Ute
OIL X GAS OTHER	7. UNIT AGREEMENT NAME
NAME OF OPERATOR	8. FARM OR LEASE NAME
FLYING DIAMOND OIL CORPORATION	Chasel E-17
ADDRESS OF OPERATOR	9. WELL NO.
1700 Broadway, Suite 900, Denver, Colorado 80290	E-17
LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)	10. FIELD AND POOL, OR WILDCAT
At surface	Bluebell
	11 cmc m n M OR DYE AND

16.	Check	Appropriate Box To I	ndicate N	ature of Notice, Report, o	or Other Dat	a	
	NOTICE OF I	NTENTION TO:	SUBSEQUENT REPORT OF:				
TEST WAT: FRACTURE SHOOT OR		PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON*	X	WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING		REPAIRING WELL ALTERING CASING ABANDONMENT*	
REPAIR WE	ELL	CHANGE PLANS		(Other) (Note: Report res	ults of multipl	le completion on Wellert and Log form.)	

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5598 GR

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Plug and Abandon well in accordance with Utah and U.S.G.S. rules and procedures on or about August 15, 1977.

> APPROVED BY THE DIVISION OF OIL, GAS, AND MINING

18. I hereby certify that the foregoing is true and correct SIGNED L. K. Bailey LR	Manager, Dr	rilling & Producti	on DATE 9-2-77	
(This space for Federal or State office use)				
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE		DATE	

CHASEL E-17

PROCEDURE TO PLUG AND ABANDON

- 1) MIRUSU & Install BOP.
- 2) Release Pkr. and spot 50 sx cmt. at 9797'. Pull & LD tbg.
- 3) Fill hole w/water.
- 4) Set regulation marker.
- 5) Clean, level, & re-seed location.

16.

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side) STATE OF UTAH 5. LEASE DESIGNATION AND BERIAL NO. OIL & GAS CONSERVATION COMMISSION CA 96-17
6. IF INDIAN, ALLOTTEE OR TRIBE NAME SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

"APPLICATION FOR PERMIT—" for such proposals.) Ute 7. UNIT AGREEMENT NAME WELL X WELL OTHER 2. NAME OF OPERATOR 8. FARM OR LEASE NAME FLYING DIAMOND OIL CORPORATION Chasel E-17 1700 Broadway, Suite 900, Denver, Colorado 81 LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface 80290 10. FIELD AND POOL, OR WILDCAT Bluebell
11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA 1320' FNL and 1457' FEL, Sec. 17- T1S-R1W Sec. 17-T1S-R1W 14. PERMIT MO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 12. COUNTY OR PARISH 18. STATE API 43-013-80027 5598 GR Duchesne Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

REPAIR WELL CHANGE PLANS (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) (Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Flying Diamond intends to plug and abandon the subject well as soon as U.S.G.S. approval is attained. Both the Green River and Wasatch Intervals are depleted. A Pkr., Hydraulic Pump Cavity, Pump, and 85 feet of sand line are stuck in the hole @ 11,000'. There are no re-completion possibilities.

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

Cumulative production is as follows:

Green River Fm. (4/70 - 6/71) 4979 BO, 6165 MCFG Wasatch (9/71 - 2/77) 144 MBO, 90 MMCF, 1 MBW Last Test (5/70 ave) 10 BOPD, 3 MCFD, 2 BWPD

Procedure:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

1) MIRUSU & Install BOP.

NOTICE OF INTENTION TO:

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

- 2) Spot 50 sx cmt plug 10,700 - 10,968'.
- 3) Spot 50 sx stabilizing plug 5,500 - 5,768'.
- 4) Fill csg w/ 8.5 PPG mud.
- 5) Remove WH & spot 25 sx cmt surface - 134'.
- 6) Install regulation marker.
- contour s re-good location

DIVISION OF GAS, & MINING

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

// Cream, concour,	a ic seed location.			
				con't.
18. I hereby certify that the foregoing is true and	correct			
SIGNED E. B. Whicker BH	TITLE ROOSEVELT Dist	Supt.	DATE Dec.	-5 , 1977
(This space for Federal or State office use)		APPROVED	RY THE IN	עולוטע <u>טב</u>
(Inte space for Property of State State Case)				ADIOIA OF
APPROVED BY	TITLE	OIL, GAS,	AND MININ	1G
CONDITIONS OF APPROVAL, IF ANY:			ce. 2,	
	*See Instructions on Reverse Side	BY:	h An	asell

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions. Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

Casing will not be pulled.

A brief well history & data sheet is attached.

WELL_Ch	asel	E-1	7	Location: C 4: NE 4: Sec 17:T	10.0	1 t.J		Tubulars	Size	WT	Grade	<u> </u>	epth	Ce	ment	Formati	on Top
DATE					TD .1(-	LVV	5	Surface	10-3/4				61	5			
FDOC W.I				Spid Date 10/20/60	_		4	Casing	7"	ļ		ļ	11,26	8	1000		
CURVE NU	MBER						I	iner	5"	18#		1122	4-1278	18			
FORMATIO					<i>C</i> 10		_										
- 011 - 11 - 10	~\ <u></u>	<u> </u>	wasaci				_										
		TIME		12,788 12,76	FEET		EPTH	FLUID	VOL	RATE	סקס	BHP				ם המסח מי	DD 4/2020
Date	.MBO	. MBW	MMCFC	DESCRIPTION OF WORK		FROM			GAL		PSI	PSI	GRAD	PI		D, BOPD/BW Before	After After
3/26/70	0	0	0	Perf	20	11140	11160	\									
3/27/70	ļ			Perf & Acid		11166			500								
3/30/70_				Perf & Acid 11060 - 70, 11076 - 90	ł			HF & HCI		 							
5/8/70				Perf 10808- 22, 10837 - 45, 10856 - 80		10808			4000								-
5/9/70				Perf & Acid 10932-38, 970-84, 11000-08,022-		10932			 								
7/ /70				PB to 10286, Perf 4 intervals, 146' 046		10056			2000								
8/7/70				Ran Hydraulic Pump	1 240	10030	1.0274	ncu	2000						•		
	5	0	6												HP		90/0/18
8/15/71				Deepened to Wasatch For.			12788	-									<u> </u>
8/31/71	0	0		Perf 12676-96, 706-23, 728-48	57	12676						-					-
9/2/71			ı	Acidized		12676			10000								
9/8/71				Perf 11,680-700		11680	 	_	20000								
9/10/71				Perf 5 intervals, 85'		11932										· 	
9/12/71				Acid		11680		Gelled	14200		7500						+
9/16/71				Perf 4 intervals, 62'		11344			14200	9	7500						
9/17/71				Perf 11,298-334		11298											
3/26/72	22			Frac	200	11200	12740	MYTY Oil	56000	12 1	1500						189/ /
6/18/73	78			Install Nat'l Hyd Pmp		11230	9600		9000	12	1500					150/ /	130/ /
3/26/76	144			Lost Pkr, Cavity, 85' Sd line in hole			2000								HP	106/ /	107/ /
5/9/76			1	Ran tbg. & pkr.			11000									10 / /	-
							TT000	+								* · · · · · · · · · · · · · · · · · · ·	ļ
								 									
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- · · · · · · · · · · · · · · · · · · ·	MENT OF THE INTERIOUS SEOLOGICAL SURVEY	OR verse side)	5. LEASE DESIGNATION CA 96-17	
SUNDRY NOT	ICES AND REPORTS O	N WELLS ck to a different reservoir.	6. IF INDIAN, ALLOTTED	
i	HON FOR PERMIT— for such pro	posais.)	7. UNIT AGREEMENT NA	ME
OIL X GAS WELL OTHER	,		8. FARM OR LEASE NAM	(IE
2. NAME OF OPERATOR Flying Diamond O	il Corporation			
3. ADDRESS OF OPERATOR	II COLPOLACION		Chasel E	-1/
1700 Broadway, St.	uite 900, Denver,	Colorado 80290	E-17	
See also space 17 below.)	early and in accordance with any S	itate requirements.*	10. FIELD AND POOL, O	R WILDCAT
At surface			Bluebell 11. SEC., T., R., M., OR I SURVEY OR AREA	BLK. AND
1320' FNL and 14	57' FEL, Sec. 17-1		Sec. 17-	TlS-RlW
14. PERMIT NO.	15. ELEVATIONS (Show whether DF,	RT, GR, etc.)	12. COUNTY OR PARISH	
API 43-013-80027	5598 GR		Duchesne	Utah
16. Check Ap	propriate Box To Indicate No	ature of Notice, Report, or (Other Data	
NOTICE OF INTEN	TION TO:	SUBSEQ	UENT REPORT OF:	
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING V	WELL
	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING C	7.7
	ABANDON* CHANGE PLANS	SHOOTING OR ACIDIZING (Other)	ABANDONME	A A
(Other)	.HANGE FRANS	(Norg: Report result:	s of multiple completion eletion Report and Log for	on Well
17. DESCRIBE PROPOSED OR COMPLETED OPE proposed work. If well is directio nent to this work.) *	RATIONS (Clearly state all pertinent mally drilled, give subsurface location			
The subject well ha	as been plugged ar	nd abandoned as f	follows:	
(A Pkr, Hydrau stuck in the hole w/ 3. Spotted 75 sx 6. Spotted 20 sx 6. Pumped 155 sx 6 leaving plug 17. Cut off WH & in	9.2 PPG fresh gel Class "G" cmt 9429 Class "G" cmt 5378 Class "G" cmt 538- Class "G" cmt down O'-635'. nstalled Dry Hole	Pump, and 85 ft. l mud. 9-9833'. 8-5782'. (Calc639'. h 10-3/4" surface Marker w/ 10' cm	of Sand Line TOC 7" @ 420 e pipe annulu	are 0') s,
Dry Hole Marker se	t Tuesday, April	18, 1978.		
It is anticipated June 1, 1978. Fly	that surface clear ing Diamond will	nup will be complissue notification	eted on or b on at that ti	efore me.
18. I hereby certify that the foregoing is	•			
SIGNED E. B. Whicker		sevelt Dist. Sup	t. DATE Apri	1 24, 197
(This space for Federal or State offic	ce use)			

TITLE

DATE _

DEPARTMENT OF THE INTERIOR

SUBMIT IN TRIPL (Other instructions verse side)

Form approved. Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO.

GEOLOGICAL SURVEY

DTICES AND REPORTS	ON WELL
DIRCES AND REPORTS	ON WH

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir,

CA 96-17 6. IF INDIAN, ALLOTTEE OR TRIBE NAME

П	ſ+	-	١.

Use "APPLICATION FOR PERMIT—" for such proposals.)	l ote .
OIL GAS WELL OTHER	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR	8. FARM OR LEASE NAME
Flying Diamond Oil Corporation 3. ADDRESS OF OPERATOR	Chasel E-17 9. WELL NO.
1700 Broadway, Suite 900, Denver, Colorado 80290 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface	E-17 10. FIELD AND POOL, OR WILDCAT
	Bluebell 11. sec., t., r., m., or blk. and survey or area
1320' FNL and 1457' FEL, Sec. 17-TIS-RIW	Sec. 17-TIS-RIW

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5598 GR

Sec. 17-TIS-RIW

12. COUNTY OR PARISH 13. STATE Duchesne

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF PULL OR ALTER CASING MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) _ (Note: Report results of multiple completion on Wel Completion or Recompletion Report and Log form.)

REPAIRING WELL ALTERING CASING ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Location and Pit are clean, covered, and re-contoured, ready for inspection. (Work complete 7-18-78)



18. I hereby certify that the foregoing is true and correct		
SIGNED DE Bland	TITLE Roosevelt Asst. Prod. Supt.	DATE July 18, 1978
(This space for Federal or State office use)		
APPROVED BY	TITLE	DATE



Scott M. Matheson, Governor Temple A. Reynolds, Executive Director Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

Chasel E-17 Ne/Ne Sec. 17 Is/lw Duchesne County August 8, 1984

Checked well file and according to plug and abandon procedures submitted with APD location was supposed to be reseeded. At the present time Bow Valley Petro is the current operator, and the bond is still on file with the division. In talking with R. J. Firth there seems to be nothing that can be done any further with this matter.

Jimmie Thompson Field Inspector